

6246 HYGIENE AND SANITATION

JAN 1 1989

DEC 31 1989

(PERMANENT) SECNAVINST 5212.5B
PART II, CHAP. 6, PAR 6240(1) 2 YRS

Julian: Regarding Ref(a)
on the attached letter:

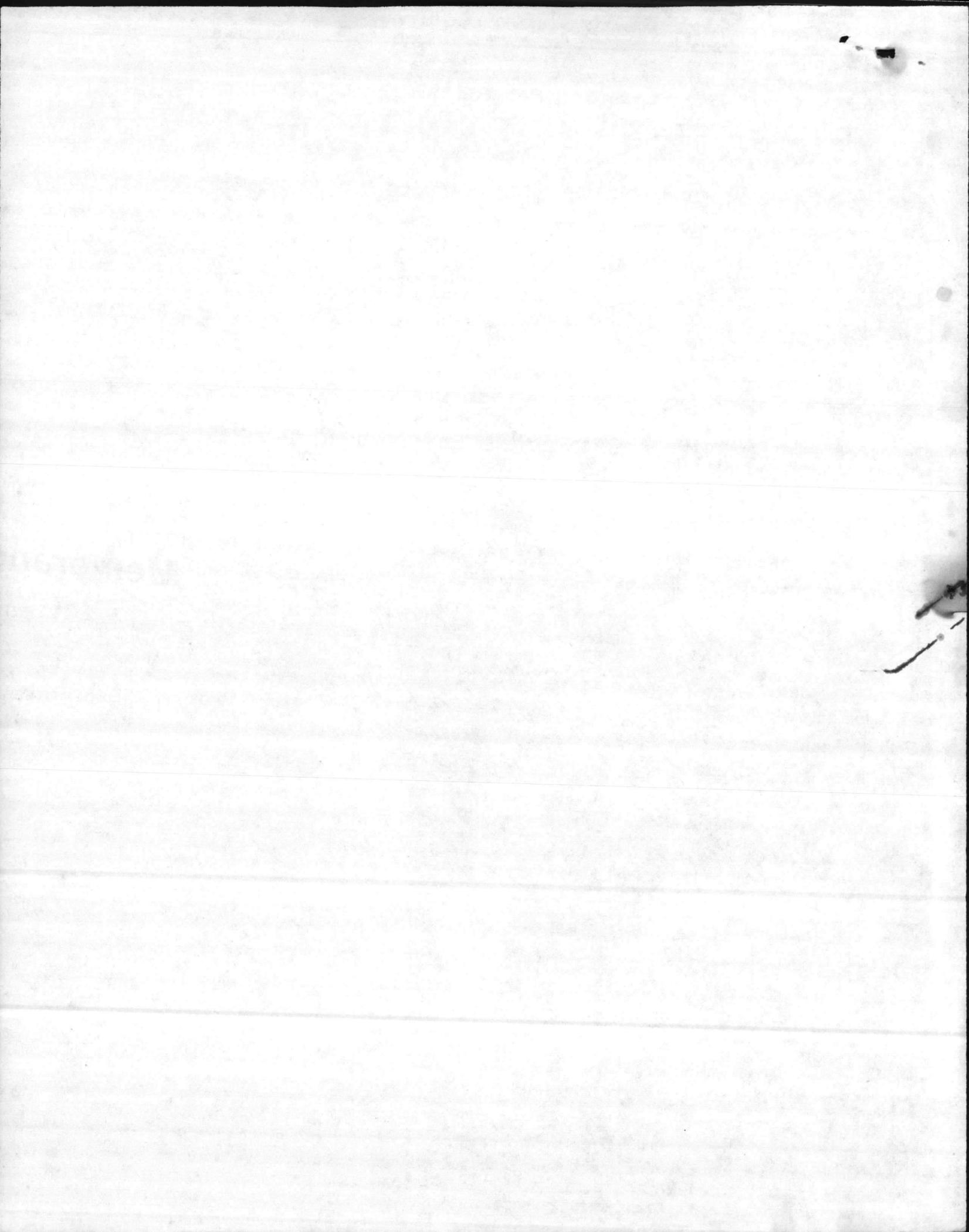
I asked Carl to justify why
he wasn't pumping the tanks
out and placing in waste oil
thereby saving thousands
of dollars in analysis cost
DD

DEPARTMENT OF THE NAVY

Memorandum

628
MAIL

Naval Affairs Division



Memorandum

05 NOV 1987

6280
MAIN

E:

M: Base Maintenance Officer
Director, Natural Resources and Environmental Affairs Division

J: ANALYSIS OF WASTE OIL

Ref: (a) PHONCON btwn Mr. Carl Baker and Mr. Danny Sharpe of 3 Nov 87
(b) Dir NREAD memo 6240/2 NREAD of 11 Jun 87
(c) PHONCON btwn Mrs. N. Hipp, DRMO and Mr. Cliff Powell of 22 Oct 87

1. During reference (a), Mr. Sharpe indicated that written justification would be required prior to re-testing fuel located in small tanks at several steam plants. The analysis forwarded by reference (b) provided results for TOX and flashpoint only.

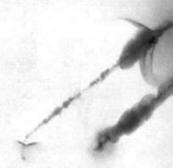
2. RCRA requires used oil to be analyzed for arsenic, cadmium, chromium, lead, flashpoint and total halogens. ENSAFE, in their draft reports on hazardous waste and used oil management, reiterated these requirements. These properties are stated almost any time used oil specification for resource recovery is discussed, mentioned, or written.

3. During reference (c), Mrs. Hipp stated DRMO's desire that used oil be analyzed for the properties mentioned above. In the absence of an analysis showing concentration of each, a statement certifying the purity or contamination of used oil will suffice.

4. Used oil analysis in the past has been confusing, to say the least. Some analyses contain extraneous information, while some contain insufficient information. There has been a general lack of consistency from one analysis to another. Analysis for contaminants required by RCRA would be extremely beneficial so that each and every transaction dealing with used oil would be dealt with consistently.

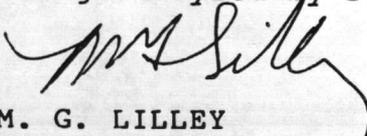
5. Accordingly, it is requested that the following tanks be analyzed so that the appropriate information can be determined:

- a. Tank at Bldg 1700
- b. Underground tank at Bldg 625
- c. Underground tank at Bldg G-650
- d. Above-ground tank at Bldg G-650



Subj: ANALYSIS OF WASTE OIL

- e. Tank at Bldg AS-4151
 - f. Underground tank at Bldg RR-15
 - g. Underground tank at BB-9
 - h. Above-ground tank at BB-9
6. The underground tank at M-625 containing fuel that exceeds the 1000 ppm threshold is being analyzed by DRMO.



M. G. LILLEY

1

1

Memorandum

6280
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Director, Natural Resources and Environmental Affairs Division

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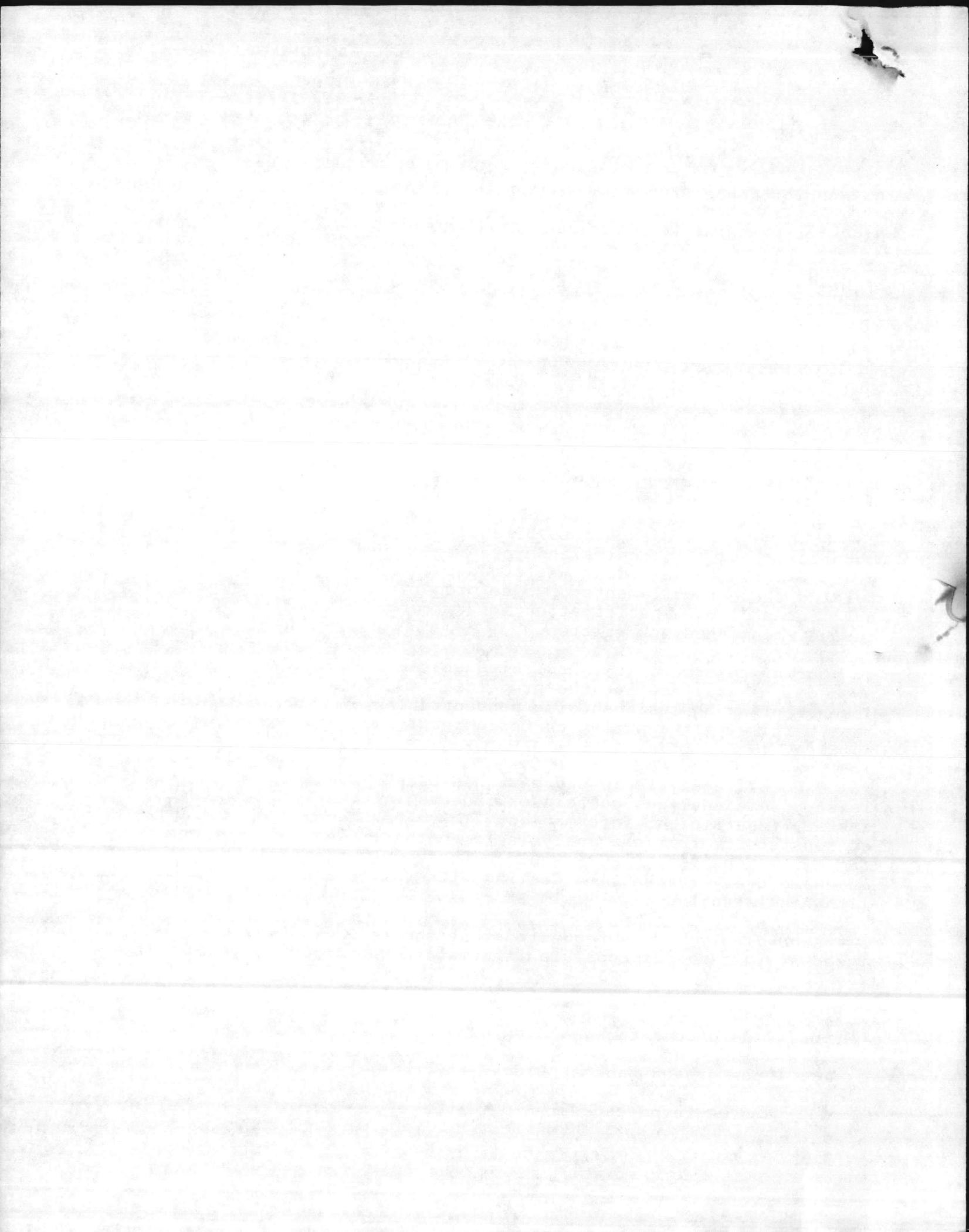
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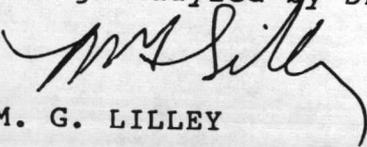
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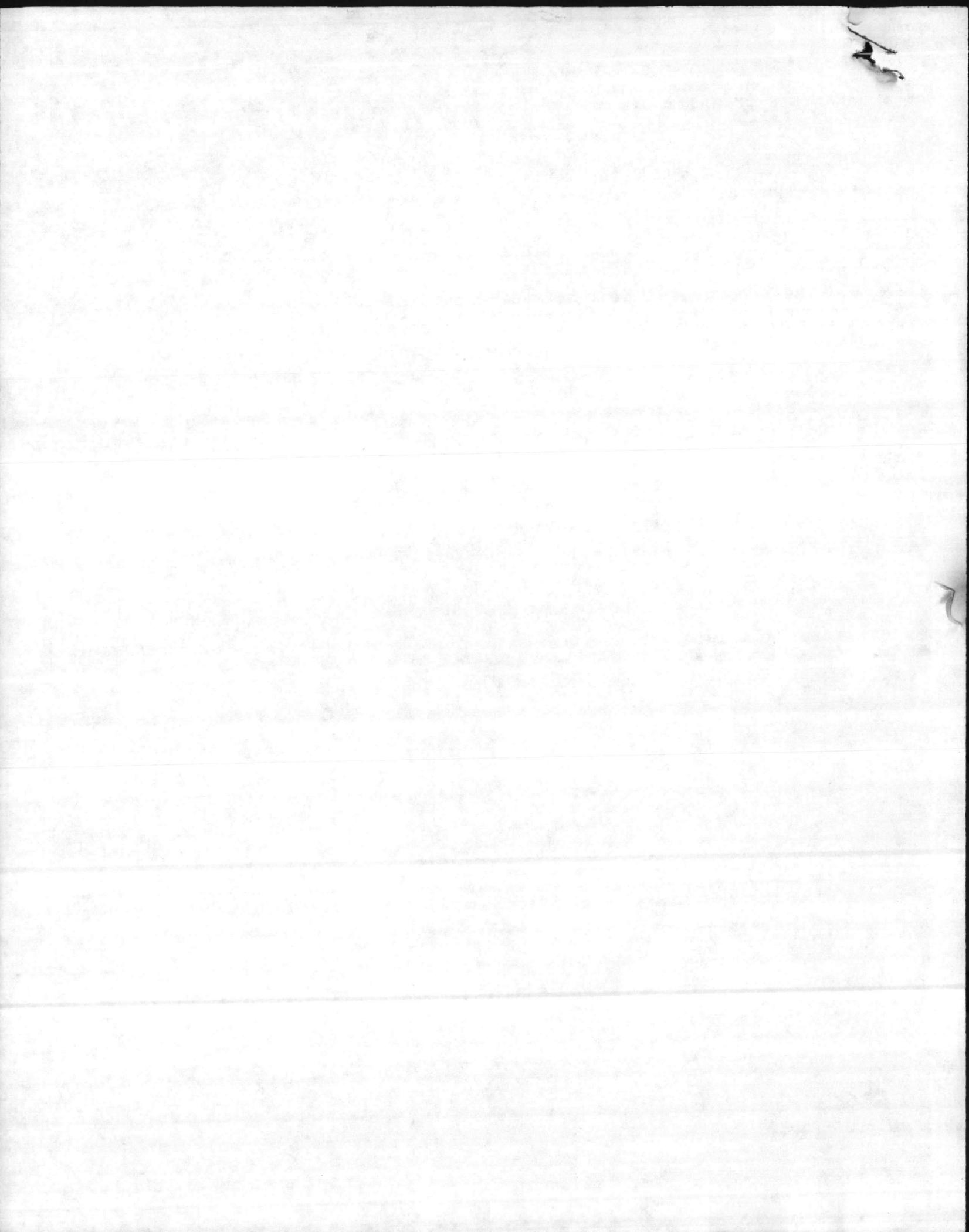
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6. The underground tank at M-625 containing fuel that exceeds the 1000 ppm threshold is being analyzed by DRMO.


M. G. LILLEY



Addendum

JTC DATA REPORT # 87-426

LABORATORY ANALYSIS ON NAVAL SAMPLES

CONTRACT #N62470-86-C-8754

CASE # 127

PREPARED FOR:

DEPARTMENT OF THE NAVY
ATLANTIC DIVISION
NAVAL FACILITIES ENGINEERING COMMAND
NORFOLK, VIRGINIA 23511-6287

PREPARED BY:

JTC ENVIRONMENTAL CONSULTANTS, INC.
4 RESEARCH PLACE, SUITE L-10
ROCKVILLE, MARYLAND 20850

OCTOBER 8, 1987

Ann E. Rosecrance
Ann E. Rosecrance
Laboratory Director

ANALYSIS PARAMETERS

Phenols
mg/L

IS

sample

IS	sample	Phenols mg/L
87-0908	87-0908	150
87-0909	87-0909	71
87-0910	87-0910	20
87-0916	87-0916	16
87-0911	87-0911	49
87-0912	87-0912	17
87-0913	87-0913	15
87-0914	87-0914	30
87-0915	87-0915	160
87-0916	87-0916	30
87-0917	87-0917	120
87-0918	87-0918	30
87-0919	87-0919	20
87-0919	87-0919	3
87-0920	87-0920	12
87-0920	87-0920	7

Case No. 87-426
Table 1 of 1

Background: 1000 mg/L

118

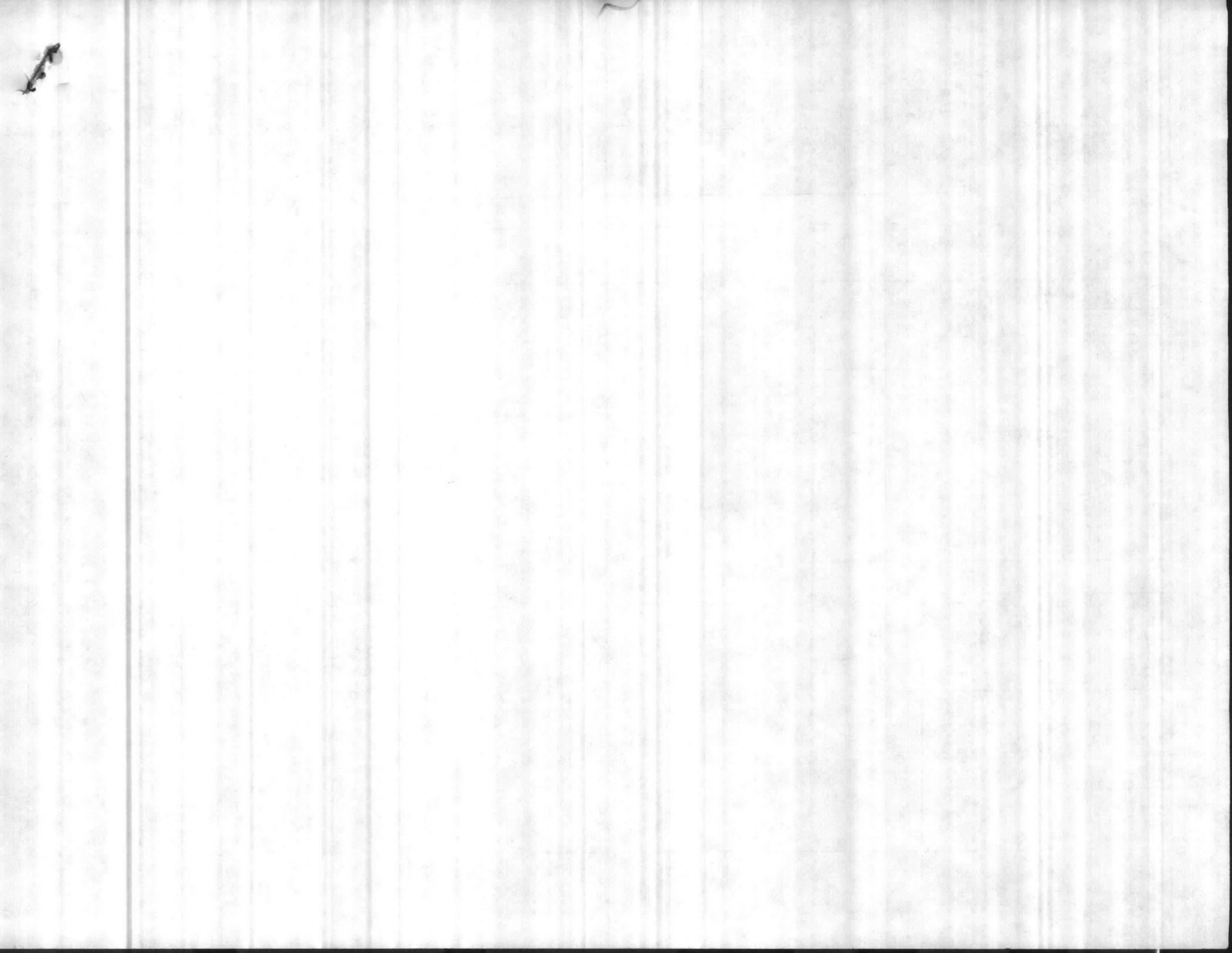
Location: Camp Lejeune Date of Receipt: 9-3-87 Turnaround: routine

Date: 10-8-87 Case No. 127 Add to Naval Facilities Engineering Command, Norfolk, Virginia

JTC Data Report No. 87-426 Table 1 of 1

NAVY SAMPLE ID	JTC SAMPLE ID	ANALYSIS PARAMETER					
		Phenols mg/L					
87-61	61-0908	120					
87-62	61-0909	71					
87-63T	61-0910	28					
87-63B	61-0910	15					
87-64	61-0911	48					
87-65	61-0912	17					
87-66	61-0913	65					
87-67	61-0914	30					
87-68	61-0915	160					
87-69	61-0916	23					
87-70T	61-0917	121					
87-70B	61-0917	38					
87-71	61-0918	22					
87-72T	61-0919	23					
87-72B	61-0919	3					
87-73T	61-0920	12					
87-73B	61-0920	9					

T = Top Layer
B = Bottom Layer



14 OCT 1987

Addendum

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4 RESEARCH PLACE, SUITE L-10
ROCKVILLE, MARYLAND 20850

OCTOBER 8, 1987

Ann E. Rosecrance
Ann E. Rosecrance
Laboratory Director

1 OCT 1981



JTC Environmental Consultants, Inc.

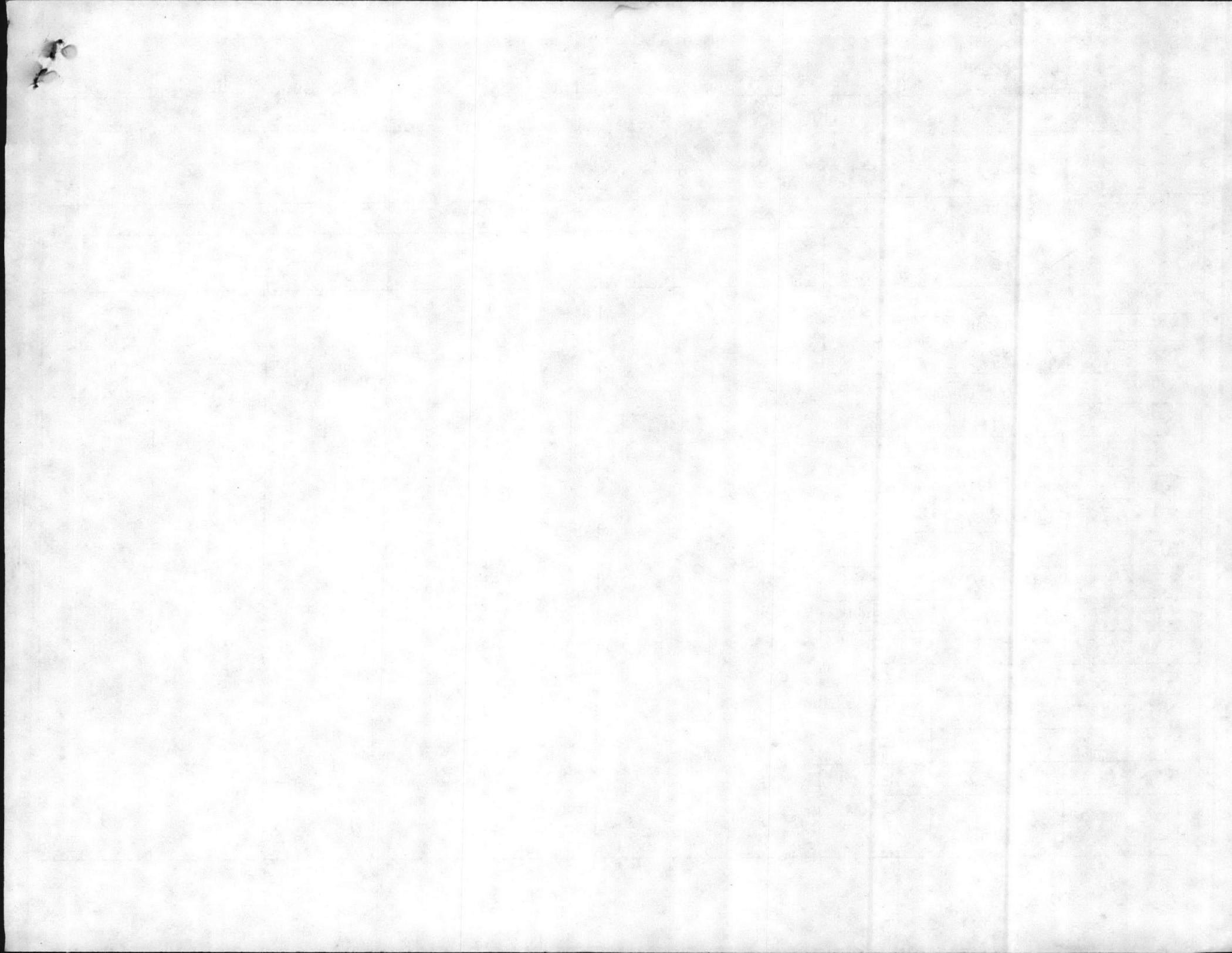
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87-67	61-0914	30						
87-68	61-0915	160						
87-69	61-0916	23						
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87-73T	61-0920	12						
87-73B	61-0920	9						

T = Top Layer
B = Bottom Layer



T-6241/2
6240/2
NREAD
11 Jun 87

From: Commanding General, Marine Corps Base, Camp Lejeune
To: Commanding General, 2d Force Service Support Group, Camp Lejeune, (Attn: Hazardous Material Disposal Coordinator, G-4)

Subj: ANALYSIS OF TEN BARRELS OF OIL AT BUILDING FC-120 BELONGING TO 2d LSB (Landing Support Battalion)

Ref: (a) BO 6240.5A

Encl: (1) JTC Environmental Consultants, Inc., Report #559
(2) JTC Environmental Consultants, Inc., Report #559 Addendum

1. On 17 February 1987, Natural Resources and Environmental Affairs Division personnel sampled the 10 yellow drums presently stored on pallets behind 2nd Landing Support Battalion's facility at Building FC-120, to determine if the contents could be treated as used oil. The material in the drums came from the underground waste oil tank at Building FC-120. The sample number is 87-30.
2. Enclosures (1) and (2) provide data from the analysis of sample #87-30. The data indicates that the contents of the subject barrels are specification fuel oil. The consistency of the oil precludes pumping into waste oil collection truck.
3. It is recommended that the subject barrels and contents be turned in to DRMO as a hazardous material per the reference. The material is not a regulated hazardous waste.
4. The point of contact on this matter is Elizabeth Betz, Supervisory Chemist, NREAD, at extension 5977.

J. I. WOOTEN
By direction

Copy to:
DRMO

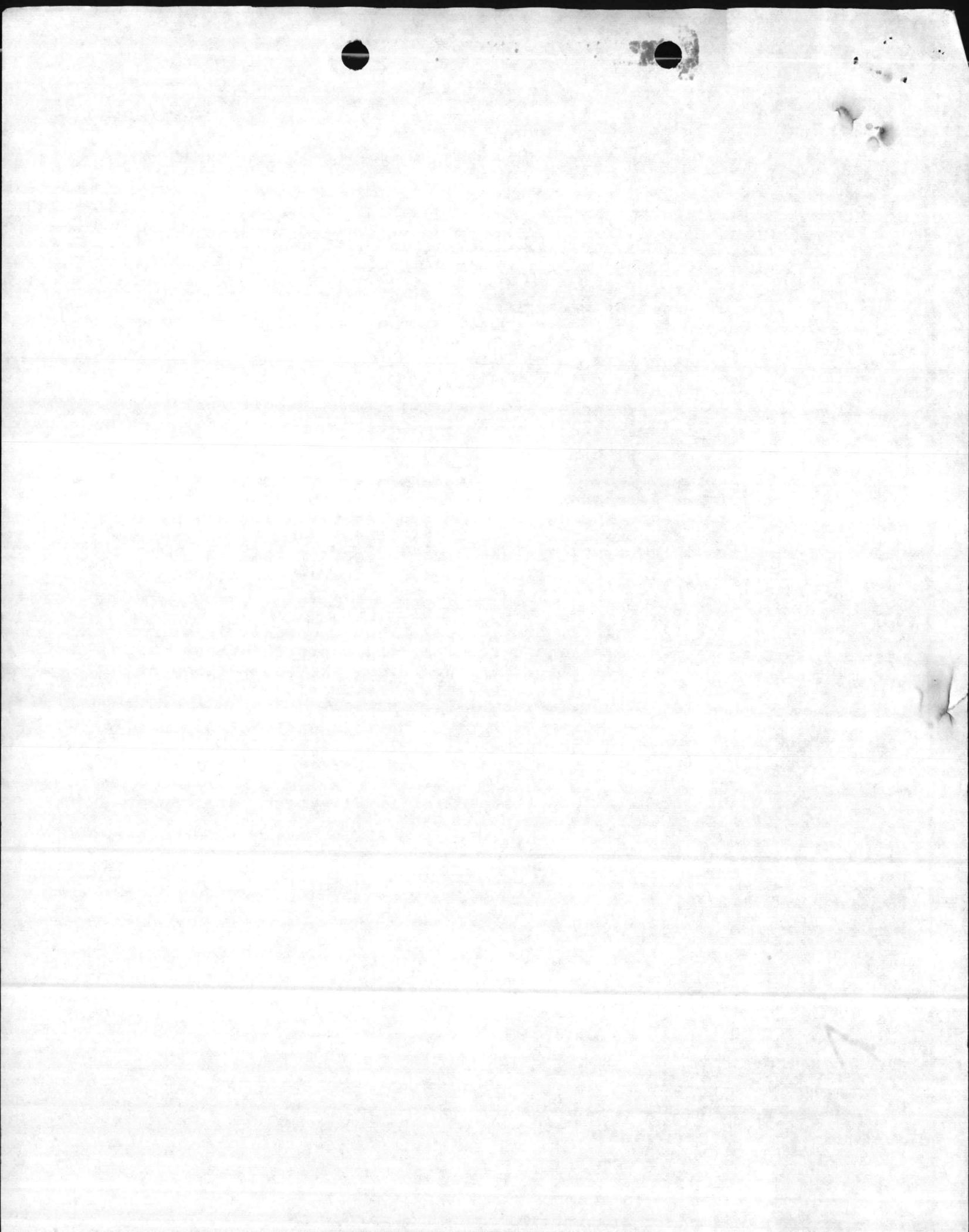
BCC:

Chemist (2)

Writer/Typist Betz / Quamakee

Date Typed 11 Jun 87

Word Processor Number 6240/2a

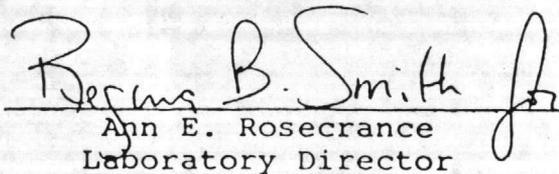


Partial Report
CASE # 559
LABORATORY ANALYSIS ON
NAVAL SAMPLES
(A/E CONTRACT N62470-84-B-6932)
° JTC REPORT # 87-126

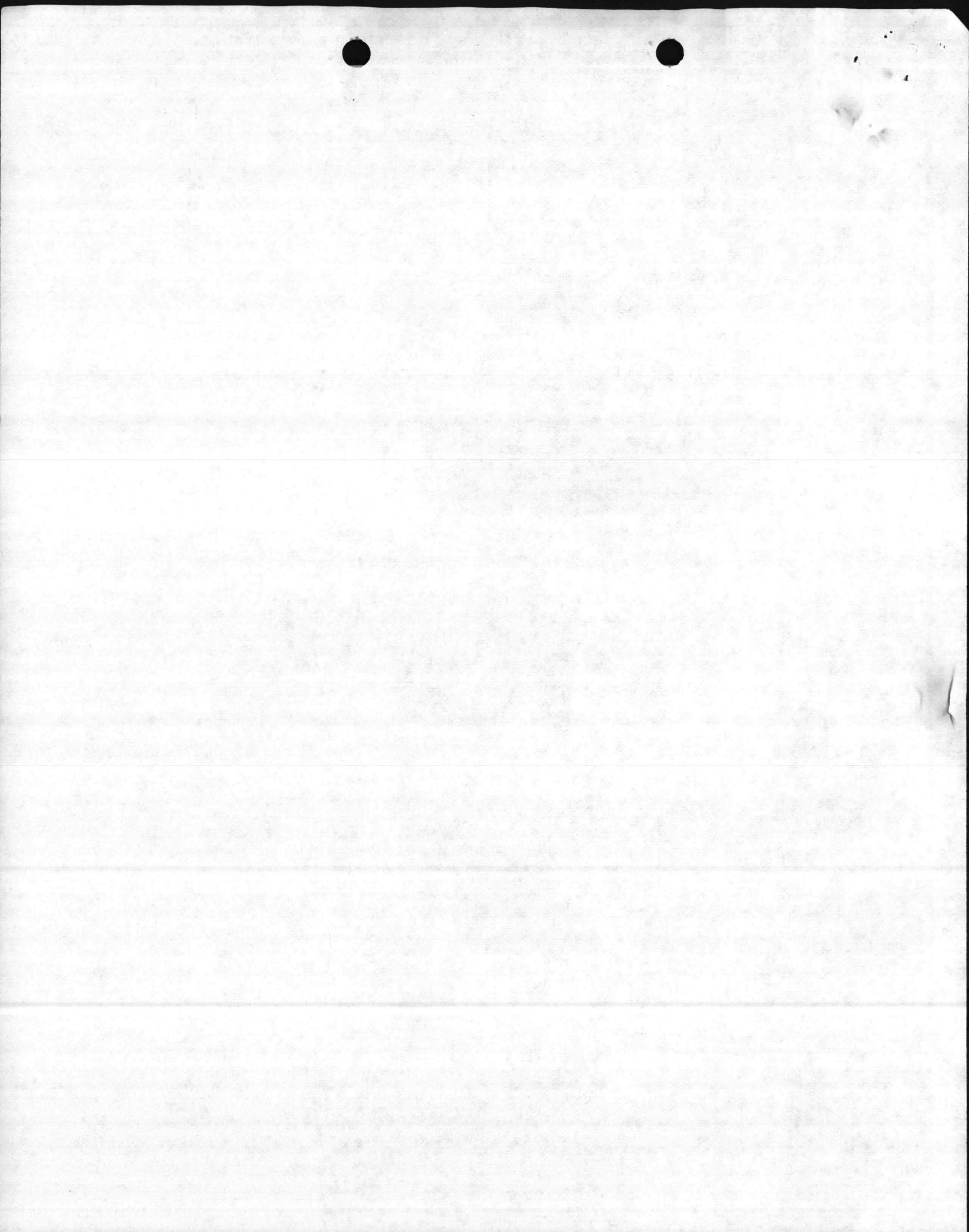
PREPARED FOR:
DEPARTMENT OF THE NAVY
ATLANTIC DIVISION
NAVAL FACILITIES ENGINEERING COMMAND
NORFOLK, VA 23511

PREPARED BY:
JTC ENVIRONMENTAL CONSULTANTS, INC.
4 RESEARCH PLACE, SUITE L-10
ROCKVILLE, MARYLAND 20850

APRIL 17, 1987


Regina B. Smith
Ann E. Rosecrance
Laboratory Director

ENCLOSURE (1)

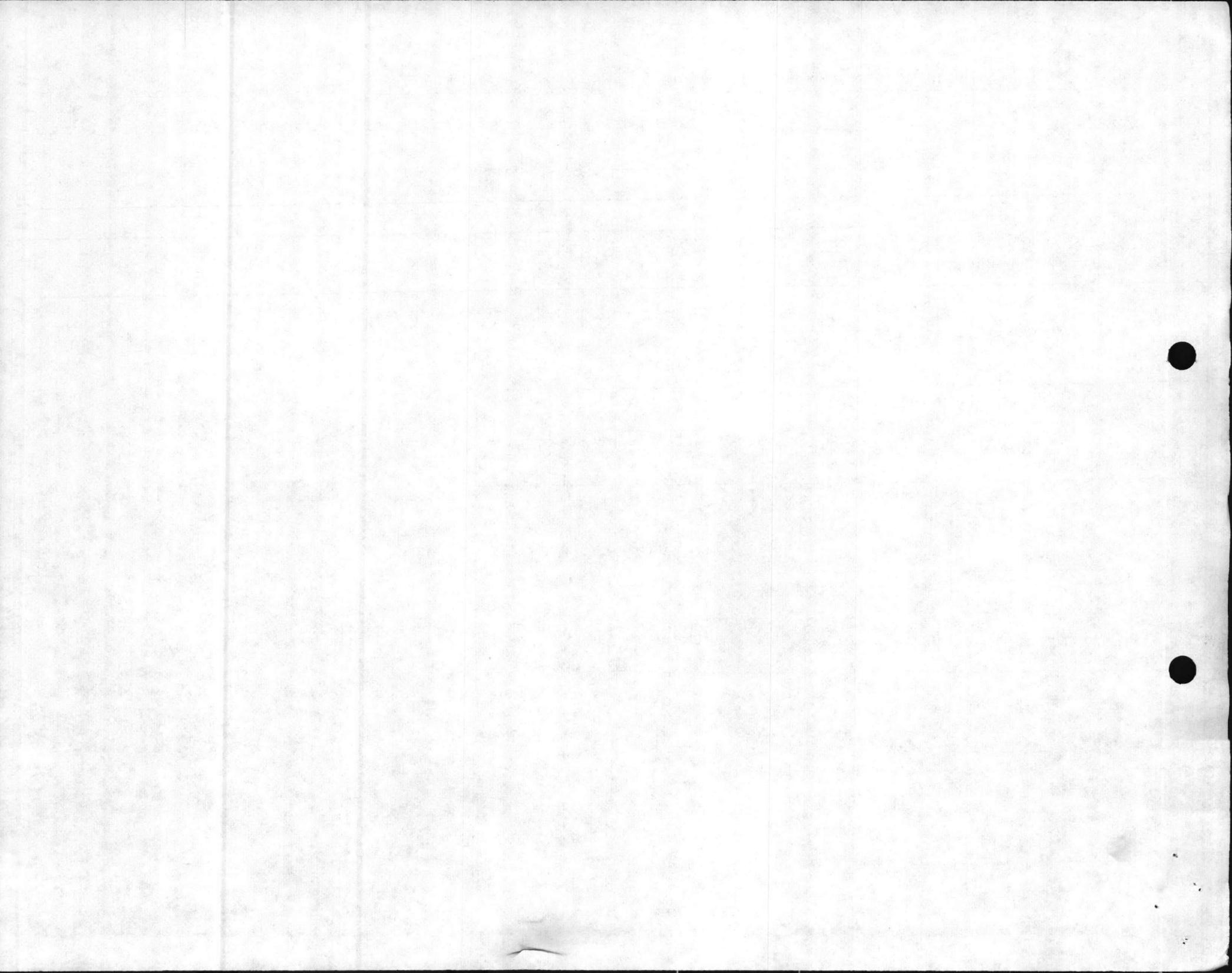


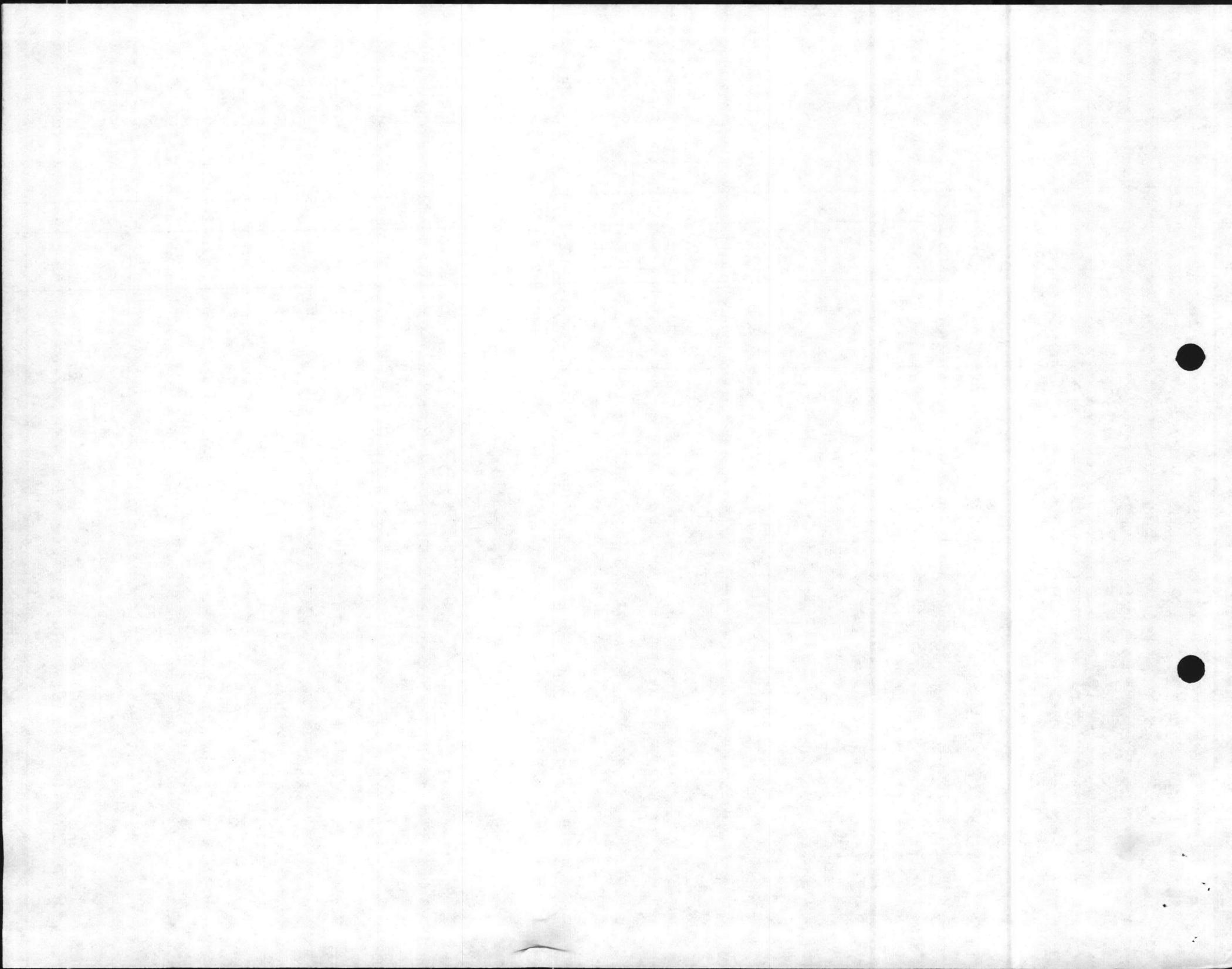
Location: Camp Lejeune Date of Receipt: 3-18-87 Turnaround: routine
 Date: 4-17-87 Report No. 559 to Naval Facilities Engineering Command, Norfolk, Virginia
 JTC Data Report No. 87-126 Table 1

ENCLOSURE (1)

NAVY SAMPLE ID	JTC SAMPLE ID	ANALYSIS PARAMETER					
		Flashpoint °C	TOX	Corrosivity pH	PCB ug/g		
87-30 ● layer	12-4514	55	0.07%	**	<5		
87-30 water layer	12-4514	+	572 ug/L	7.32	+		
87-31	12-4515	57	0.25%				
87-32 ●	12-4516	50	0.25%				
87-33	12-4517	50	0.24%				
87-34	12-4518	57	0.17%				

* unable to do analysis due to oil matrix





REPORT # 559 Addendum
LABORATORY ANALYSIS ON
NAVAL SAMPLES
(A/E CONTRACT N62470-84-B-6932)
JTC REPORT #87-126

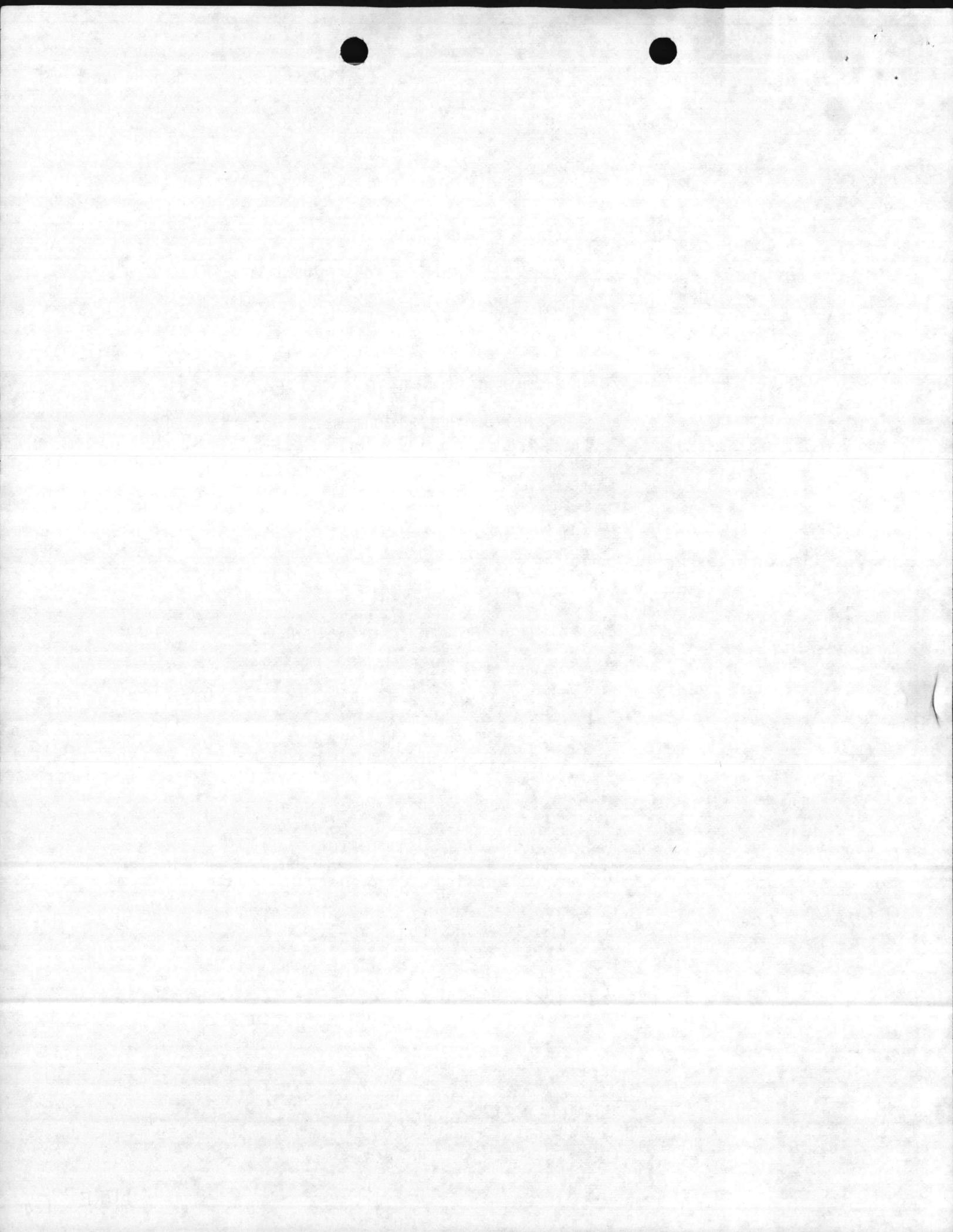
PREPARED FOR:
DEPARTMENT OF THE NAVY
ATLANTIC DIVISION
NAVAL FACILITIES ENGINEERING COMMAND
NORFOLK, VA 23511

PREPARED BY:
JTC ENVIRONMENTAL CONSULTANTS, INC.
4 RESEARCH PLACE, SUITE L-10
ROCKVILLE, MARYLAND 20850

APRIL 29, 1987

Regina B Smith
Ann E. Rosecrance
Laboratory Director

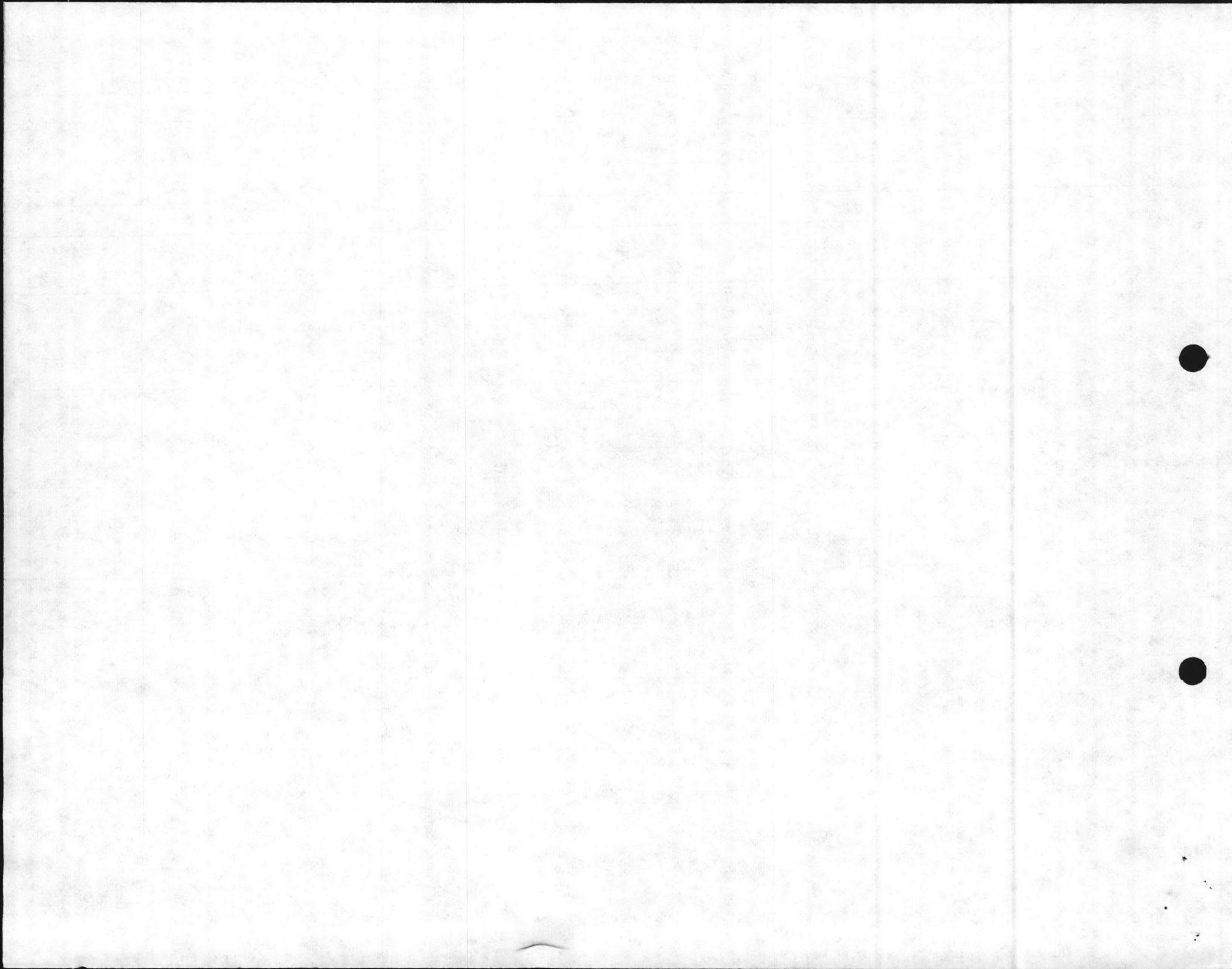
ENCLOSURE (2)



Location: Camp Lejeune Date of Receipt: 3-18-87 Turnaround: routine
 Date: 4-29-87 Report No. 559 to Naval Facilities Engineering Command, Norfolk, Virginia
 JTC Data Report No. 87-126 Table 1

NAVY SAMPLE ID	JTC SAMPLE ID	ANALYSIS PARAMETER							
		As ug/L	Ba ug/L	Cd ug/L	Cr ug/L	Pb ug/L	Hg mg/kg	Se ug/L	Ag ug/L
87-30 oil layer	12-4514	<2700	3530	<1500	710	19,500	<0.1	<860	<8920
87-30 water layer	12-4514	<500	180	<25	150	<250	<2.0 ug/L	<570	<50
87-31	12-4515	<2700	—	<1500	21,000	63,800	—	—	—
87-32	12-4516	<2700	—	<1500	1850	62,100	—	—	—
87-33	12-4517	<2700	—	<1500	1690	60,200	—	—	—
87-34	12-4518	<2700	—	<1500	1350	67,500	—	—	—

ENCLOSURE 17

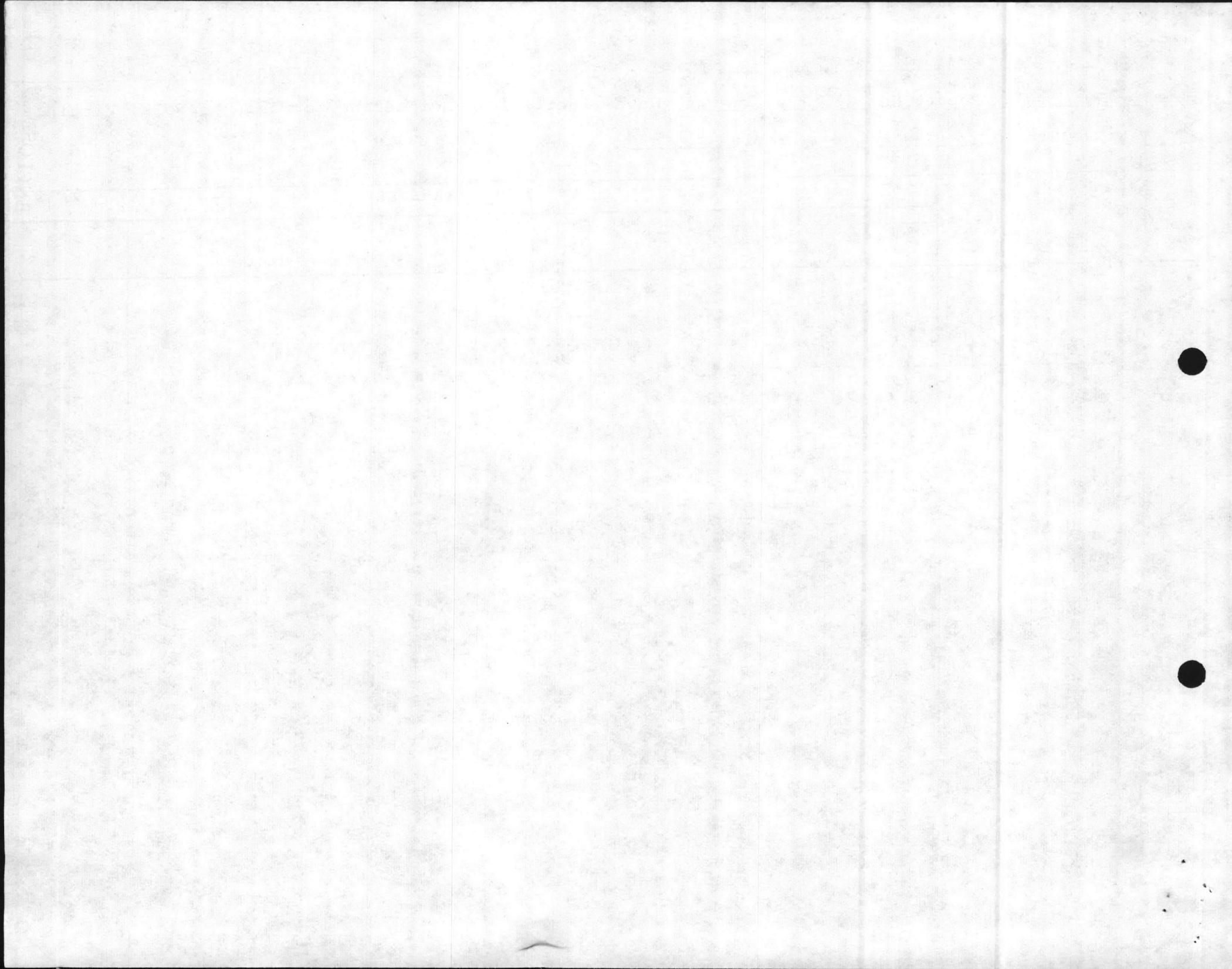


Location: Camp Lejeune Date of Receipt: 3-18-87 Turnaround: routine
 Date: 4-29-87 Report No. 559 Add to Naval Facilities Engineering Command, Norfolk, Virginia
 JTC Data Report No. 87-126 Table 2

ENCLOSURE 01

NAVY SAMPLE ID	JTC SAMPLE ID	ANALYSIS PARAMETER					
		Reactivity					
		Cyanide	Sulfide				
87-30 oil layer	12-4514	<0.5 mg/kg	NA				
87-30 water layer	12-4514	<10 ug/L	850 ug/L				

NA = not available, result will be reported in separate addendum



6240/2a

6240/2

NREAD

FROM: ~~B~~ COMMANDING GENERAL, MARINE CORPS BASE
CAMP LEJEUNE

TO: COMMANDING GENERAL, 2ND FSSG, CAMP LEJEUNE
(ATTN: CO OF LSB)

ANALYSIS of TEN Barrels of Oil at Building FC-120
Belonging to 2DLSB
SUBJ: ~~WASTE OIL BARRELS DISPOSAL~~

~~BOG~~ (9) BO 6240.5A

ENCL: (1) JTC ENVIRONMENTAL CONSULTANTS, INC., REPORT #559

(2) JTC ENVIRONMENTAL CONSULTANTS, INC., REPORT #559

ADDENDUM

1. ON 17 FEBRUARY 1987, THE 10 ~~DRUMS~~ YELLOW DRUMS

PALLETED ON BOTH ENDS ~~SE~~ PRESENTLY STORED BEHIND

LA 2ND LANDING SUPPORT BATTALIONS' FC-120 WERE SAMPLED

BY NREAD TO DETERMINE IF THE ^{contents} ~~OIL~~ COULD BE

TREATED AS USED OIL. THE ^{MATERIAL} ~~oil~~ IN THE DRUMS

CAME FROM THE UNDERGROUND WASTE OIL TANK AT

FC-120. THE SAMPLE NUMBER IS 87-30.

~~Date~~ 2. ENCLOSURES (1) + (2) ^{Provides data from} THE ANALYSIS OF ~~THE OIL~~ ^{SAMPLE # 87-30}

Handwritten notes at the top of the page, possibly including a date or page number.

Handwritten text on the first torn strip, appearing to be a name or identifier.

Handwritten text on the second torn strip, possibly a date or location.

Handwritten text on the third torn strip, possibly a name or title.

Handwritten text at the bottom of the page, including a sample number (#82-30) and other notes.

Small handwritten mark or signature at the bottom right corner.

Sample # 87-30

~~DRUMS AT EC-120, 87-30~~, WHICH SHOW THE CONTENTS OF

the subject ^{are} BARRELS ~~OIL~~ SPECIFICATION FUEL OIL.

3. IT IS RECOMMENDED THAT ~~THESE TEN DRUMS~~ ^{the subject barrels and contents} BE TURNED INTO DRMO AS ~~HAZARDOUS~~ ^{HAZARDOUS MATERIAL per the reference.} ~~WASTE~~. The material is not a regulated hazardous waste.

THE POINT OF CONTACT OF THIS ON THIS MATTER

IS ELIZABETH BETZ, SUPERVISORY CHEMIST, NREAD,

451-5977.

COPY TO:

DRMO

BLIND COPY TO:

EC+MS (2)

~~the subject of the~~
~~of the~~

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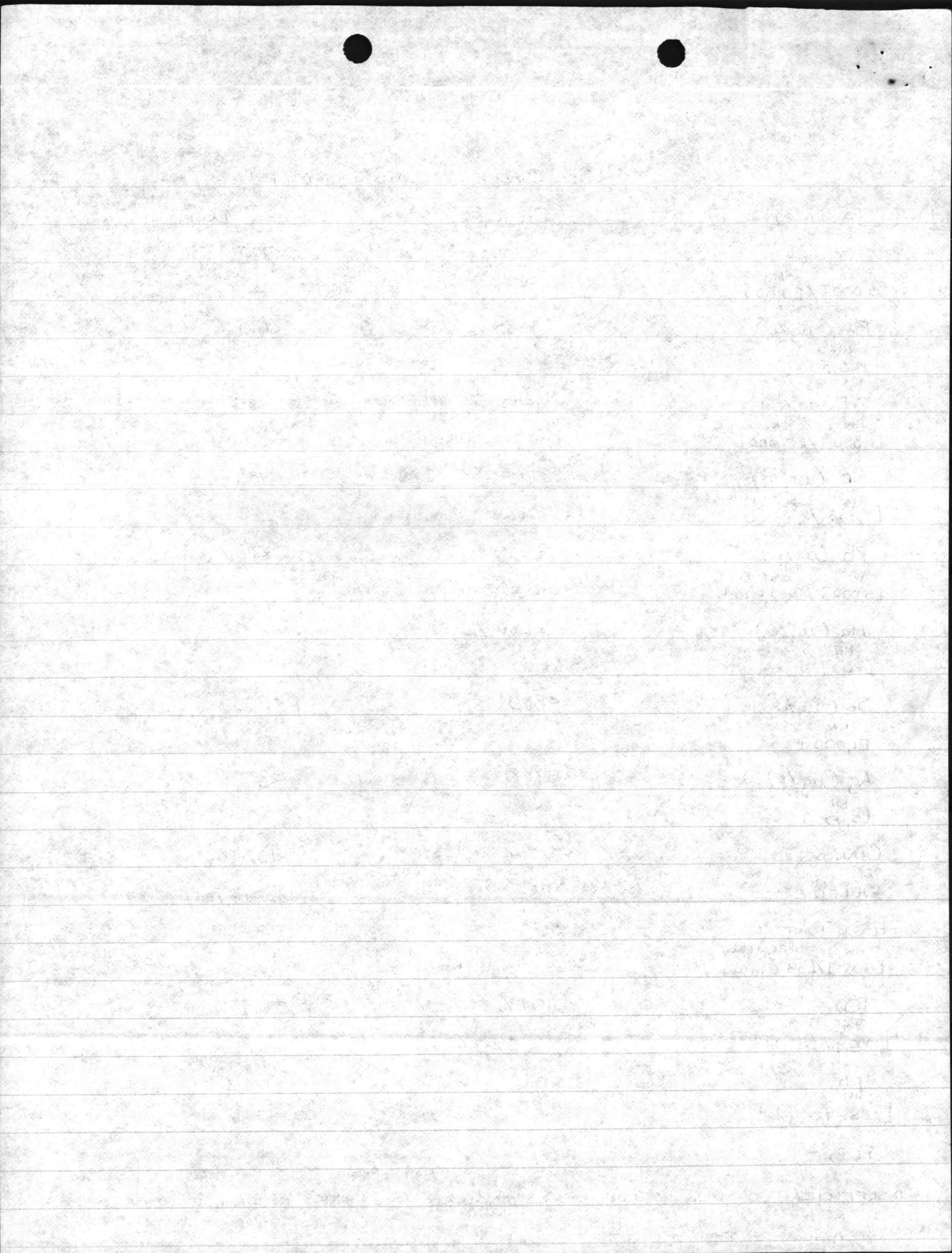
LSB BARRELS DATA SUMMARY

PARAMETER	OIL LAYER	WATER LAYER
As (ug/L) HW SPEC FUEL [5,000]/[5,000]	<2700	<500
Ba (ug/L) HW [100,000]	3530	180
Cd (ug/L) HW SPEC FUEL [1,000]/[2,000]	<1500 STILL SPEC FUEL	<25
Ce (ug/L) HW SPEC FUEL [5,000]/[10,000]	710	150
Pb (ug/L) HW SPEC FUEL [5,000]/[100,000]	19500 STILL SPEC FUEL	<250
Hg (ug/L) HW [200]	<0.1 mg/kg	<2.0
Se (ug/L) HW [1,000]	<860	<570
Ag (ug/L) HW [5,000]	<8920	<50
CYANIDE	<0.5 mg/kg	<10 ug/L
SULFIDE	NA	850 ug/L
FLASH POINT °C HW SPEC FUEL [60°C]/[38°C MIN]	55° STILL SPEC FUEL	+
TOX SPEC FUEL [1000ppm OR 0.1%]	0.07% STILL SPEC FUEL	572 ug/L
pH HW [<2 OR 12<]	NR	7.32
PCB	<5	+

+..INSUFFICIENT SAMPLE VOLUME TO DO ANALYSIS

NR = NO RESULT POSSIBLE TO
SAMPLE MATRIX

NA - NOT AVAILABLE, RESULT WILL BE REPORTED LATER



16240/2

NREAD

FROM: SUPERVISORY CHEMIST, EC+MS, ENVIRONMENTAL BRANCH, NREAD

TO: SUPERVISORY ECOLOGIST, ENVIRONMENTAL BRANCH, NREAD

SUBJ: LSB'S WASTE OIL BARRELS.

ENCL: (1) JTC ENVIRONMENTAL CONSULTANTS, INC., REPORT #559

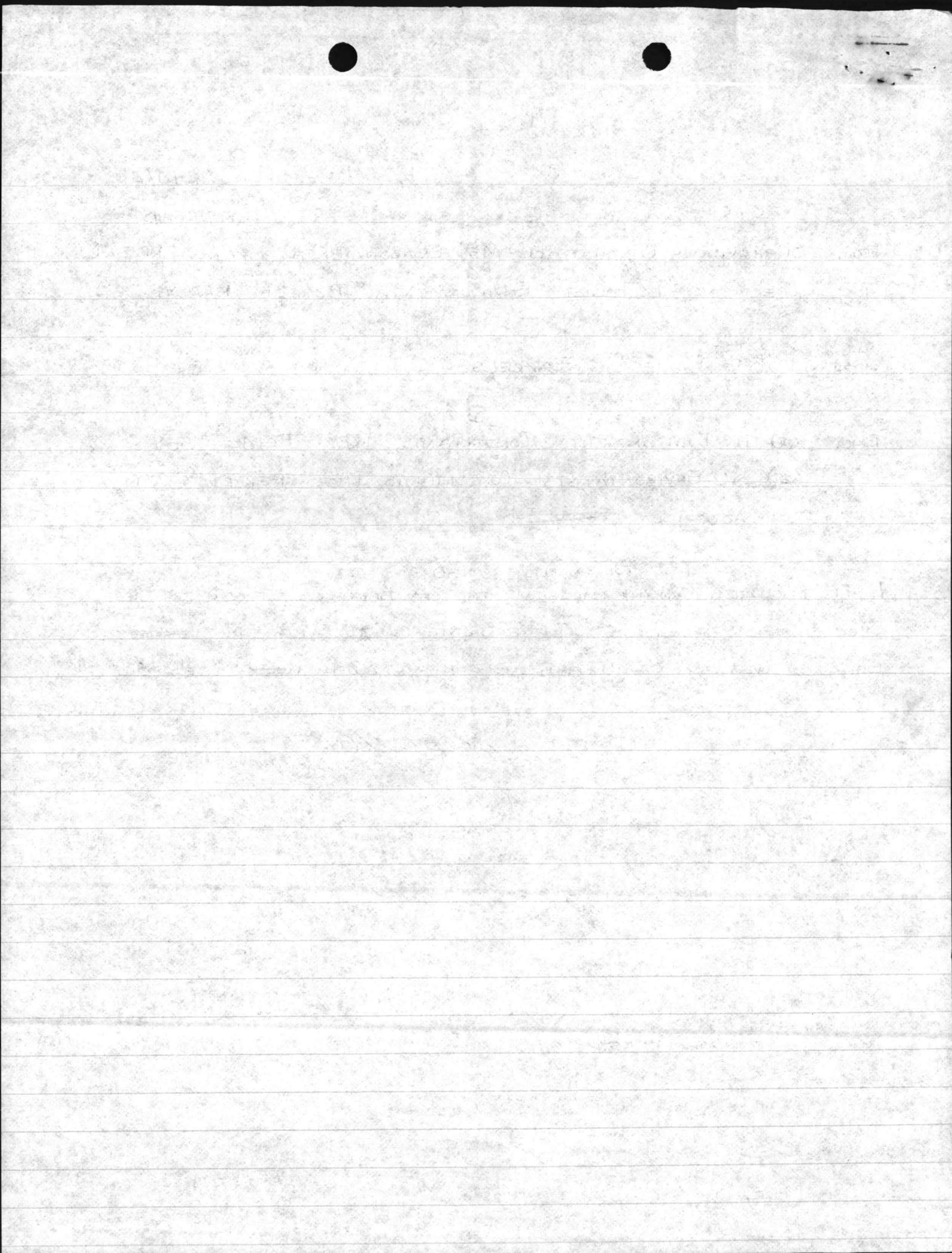
(2) JTC ENVIRONMENTAL CONSULTANTS, INC., REPORT #559

ADDENDUM ~~TABLE~~ #1

FOR SAMPLE # 87-30

1. THE ENCLOSED ANALYSIS SHOWS THE ~~W~~ BARRELS OF OIL TO BE SPECIFICATION FUEL OIL. I RECOMMEND TURNING THE ~~WASTE~~ BARRELS OVER TO DRMO AND LABELLING AS ~~WASTE~~ USED OIL.

Elizabeth A. Betz



6241/2
~~6240/2~~
NREAD

11 June 1987

Director, Natural Resources and Environmental Affairs Division,
Marine Corps Base, Camp Lejeune
Base Maintenance Officer, Marine Corps Base, Camp Lejeune
(Attn: Utilities Director)

STEAM GENERATION'S WASTE OIL TANKS

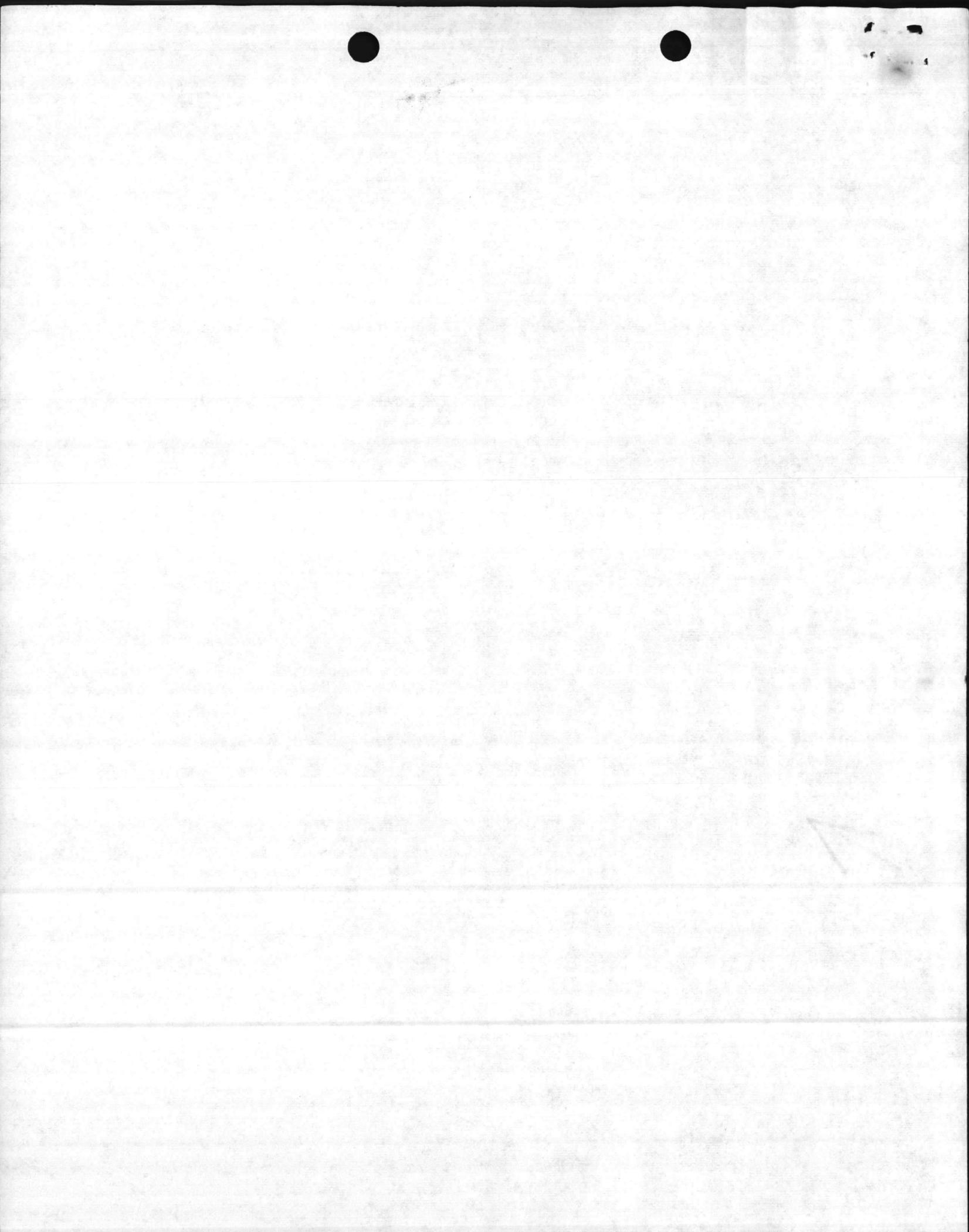
- encl: (1) JTC Environmental Consultants, Inc., Report No. 539, Table 6
(2) Table of Waste Oil Tank/Drums Locations

1. On 7 January 1987, the waste oil tanks and drums at the various steam generation plants aboard Camp Lejeune were sampled by NREAD to determine if the oil could be treated as used oil.
2. Enclosure (1) shows the Total Organic Halogens (TOX) values for the waste oil tanks at the various steam plants. Enclosure (2) correlates the tank locations with the sample numbers used in enclosure (1). All but sample number 87-23 (Tank at Bldg M-625), had TOX values below 1000 ppm. Therefore, all but the aboveground tank at Bldg M-625 and the drum labeled 87-20 at Bldg 1700 should be treated as used oil. The oil in the aboveground tank at Bldg M-625 should be pumped into barrels and turned in to DRMO as a hazardous waste fuel oil. The analysis of sample #87-20 (Black drum at Bldg 1700) is incomplete at this time so disposal recommendations can not be provided at this time.

JULIAN I. WOOTEN

Copy to:
DRMO

Blind copy to:
EC&MC (2 copies)



Partial Results

REPORT # 539

LABORATORY ANALYSIS ON

NAVAL SAMPLES

(A/E CONTRACT N62470-84-B-6932)

JTC REPORT # 87-132

PREPARED FOR:

DEPARTMENT OF THE NAVY

ATLANTIC DIVISION

NAVAL FACILITIES ENGINEERING COMMAND

NORFOLK, VA 23511

PREPARED BY:

JTC ENVIRONMENTAL CONSULTANTS, INC.

4 RESEARCH PLACE, SUITE L-10

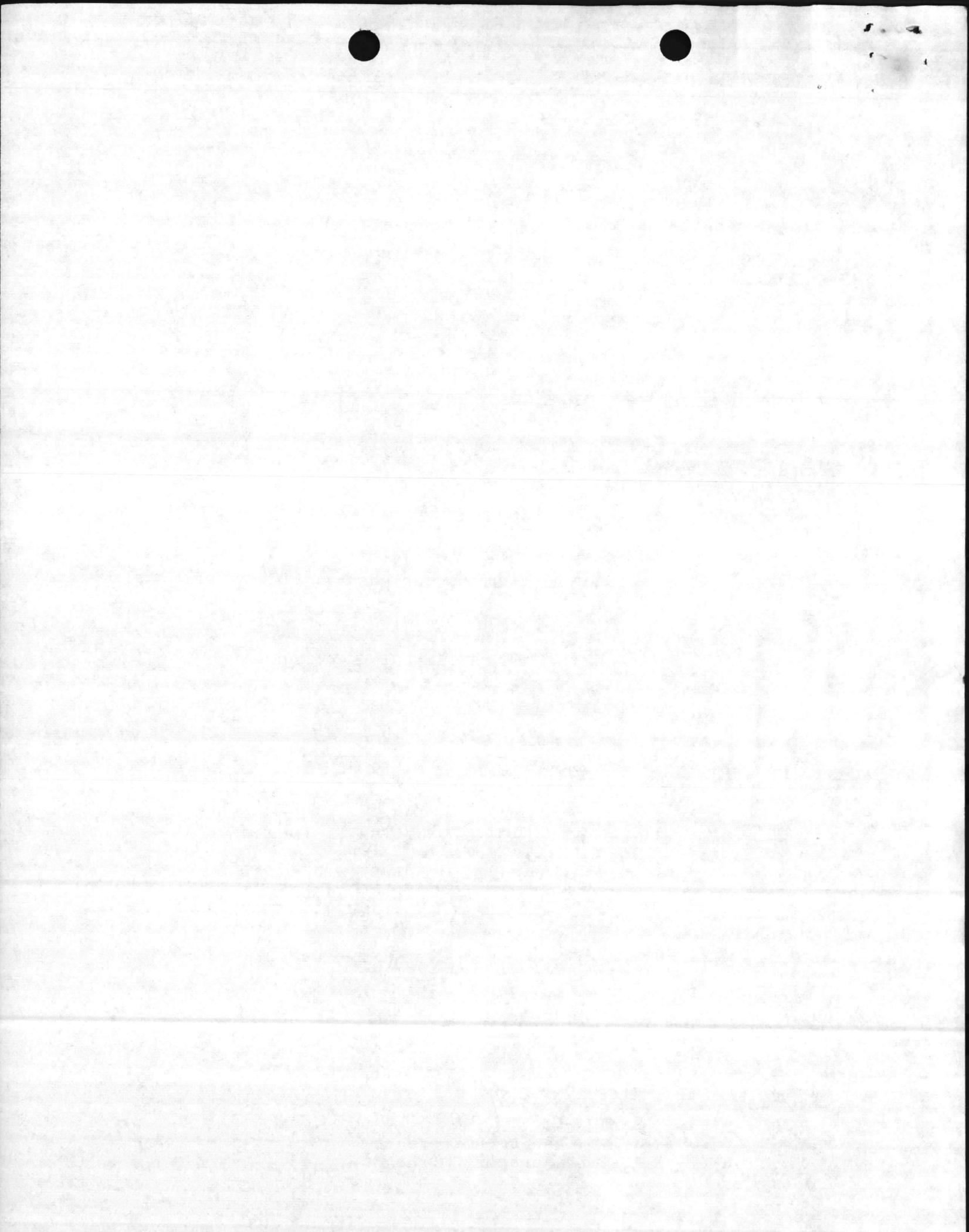
ROCKVILLE, MARYLAND 20850

APRIL 22, 1987

Ann E Rosecrance

Ann E. Rosecrance
Laboratory Director

ENCLOSURE (1)



Location: Camp Lejeune Date of Receipt: 2-26-87 Turnaround: routine
 Date: 4-22-87 Case No. 539 to Naval Facilities Engineering Command, Norfolk, Virginia
 JTC Data Report No. 87-132 Table 6

NAVY SAMPLE ID	JTC SAMPLE ID	ANALYSIS PARAMETER					
		TOX ppm	Flashpoint °C				
87-19	12-4454	100	25				
87-21	12-4455	700	20				
87-22	12-4456	200	55				
87-23	12-4457	2100	25				
87-24	12-4458	500	25				
87-25	12-4459	400	20				
87-26	12-4460	100	40				
87-27	12-4461	100	not observed flame at 55°				
87-28	12-4462	500	not observed flame at 80°				
87-29	12-4463	<100	25				

level of confidence $\pm 5^{\circ}\text{C}$

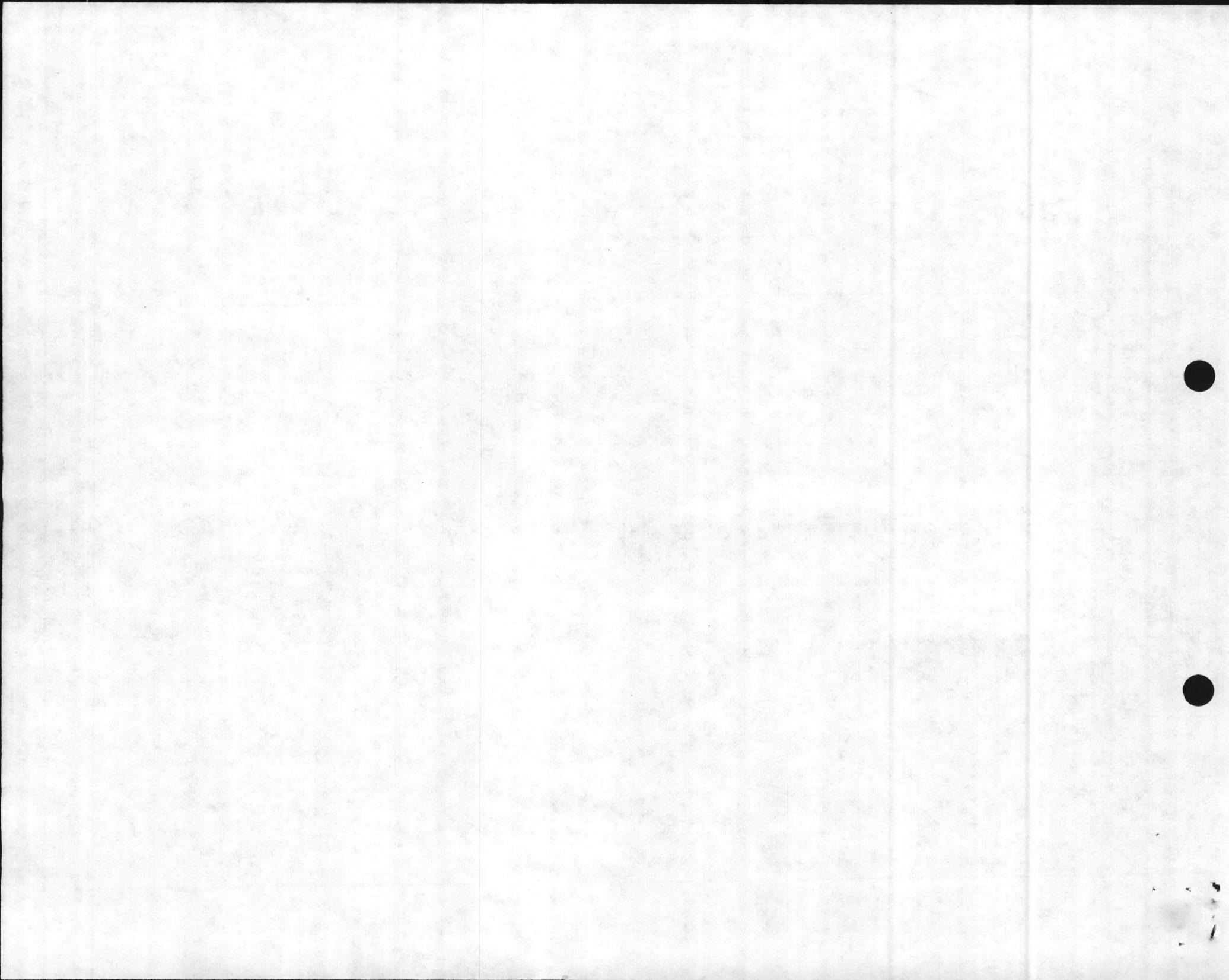
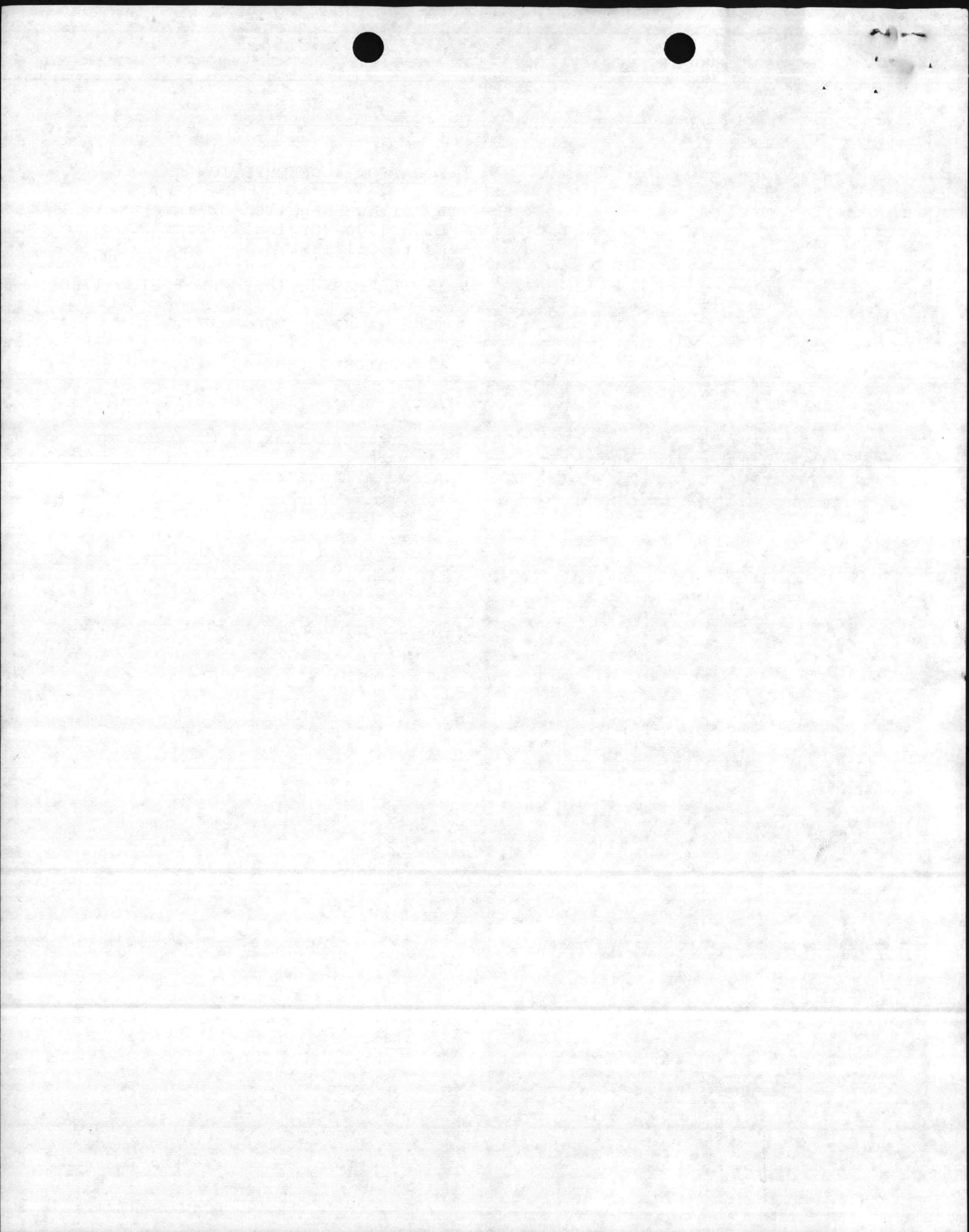


TABLE OF WASTE OIL TANK/DRUMS @ STEAM GENERATION

SAMPLE NUMBER

LOCATION & DESCRIPTION

87-19	3 Yellow 55-gallon drums @ Bldg 1700 (Originally from BOQ Waste Oil Tank)
87-20	1 Black 55-gallon drum @ Bldg 1700
87-21	Tank at Bldg 1700
87-22	Underground Tank at Bldg M-625
87-23	Above-ground Tank at Bldg M-625
87-24	Underground Tank at Camp Geiger
87-25	Above-ground Tank at Camp Geiger
87-26	Above-ground Tank at Air Station
87-27	Underground Tank at RR-15
87-28	Underground Tank at Courthouse Bay
87-29	Above-ground Tank at Courthouse Bay



JRL

6240/2

NREAD

FROM: DIRECTOR, NATURAL RESOURCES AND ENVIRONMENTAL AFFAIRS,
DIVISION, MARINE CORPS BASE, CAMP LEJEUNE

TO: BASE MAINTENANCE OFFICER, MARINE CORPS BASE, CAMP
LEJEUNE (ATTN: UTILITIES DIRECTOR)

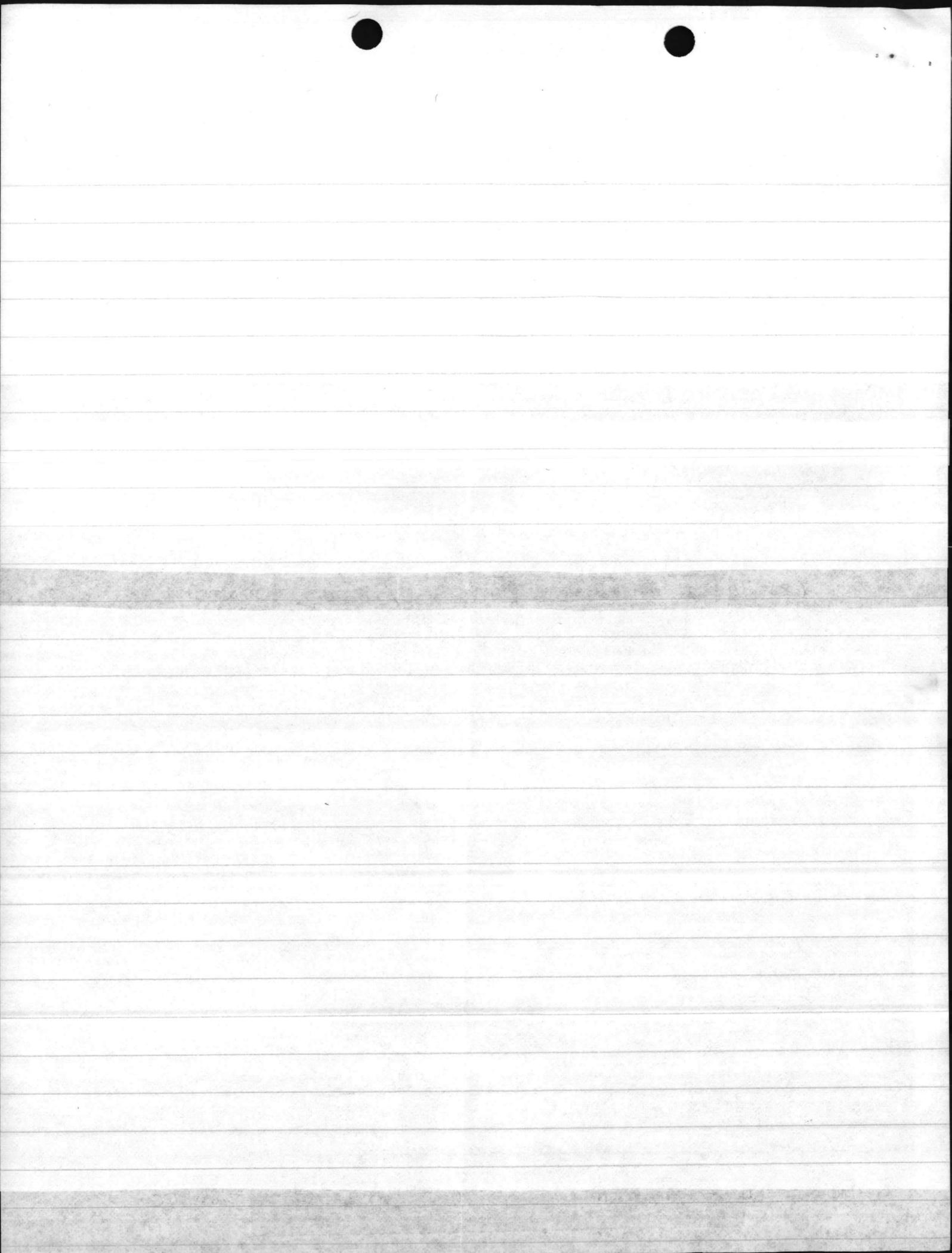
SUBJ: STEAM GENERATION'S WASTE OIL TANKS.

ENCL: (1) ITC ENVIRONMENTAL CONSULTANTS, INC., REPORT #539

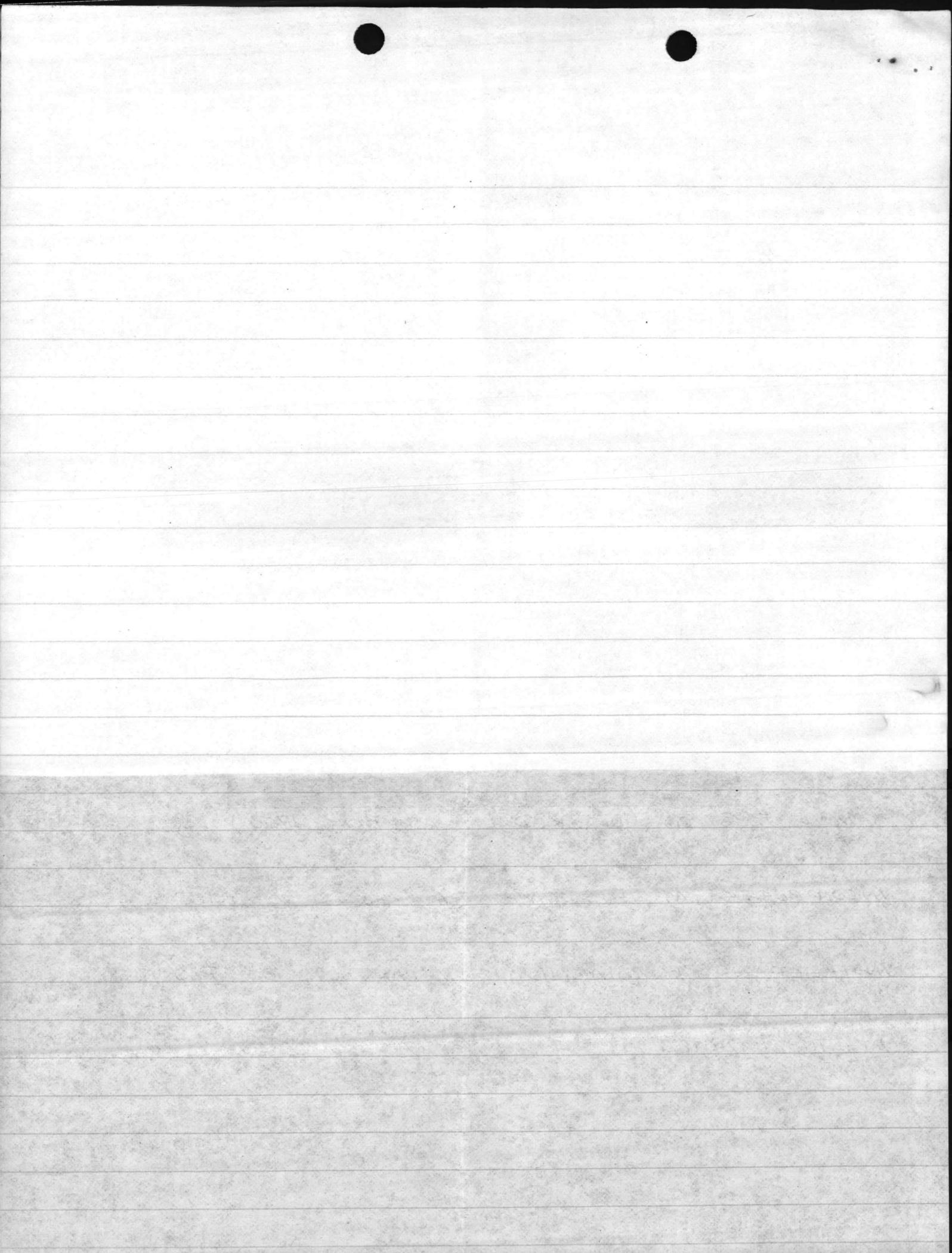
TABLE 6

(2) TABLE OF WASTE OIL TANK/DRUMS LOCATIONS

1. ON 7 JANUARY 1987, THE WASTE OIL TANKS AND DRUMS AT THE VARIOUS STEAM GENERATION PLANTS ABOARD CAMP LEJEUNE WERE SAMPLED BY NREAD TO DETERMINE IF THE OIL COULD BE TREATED AS USED OIL.
2. ENCLOSURE (1) SHOWS THE TOX VALUES FOR THE WASTE OIL TANKS AT THE VARIOUS STEAM PLANTS. ENCLOSURE (2) CORRELATES THE TANK LOCATIONS WITH THE SAMPLE NUMBERS USED IN ENCLOSURE (1). ALL BUT SAMPLE



NUMBER 87-23 (~~TANK AT BLDG~~ ABOVE GROUND TANK AT BLDG M-625),
HAD TOX VALUES BELOW 1000 ppm. THEREFORE ALL
BUT THE ABOVE ~~TANK~~ GROUND TANK AT BLDG ~~At~~ M-625
AND THE DRUM LABELLED 87-20 AT BLDG 1700 SHOULD
BE TREATED AS USED OIL. ~~SAMPLE~~ THE ^{OIL IN THE} ABOVE ABOVE
GROUND TANK AT BLDG M-625 SHOULD BE PUMPED INTO
BARRELS ~~AND TREATED TO~~ AND TURNED INTO DRUMS AS
A HAZARDOUS WASTE FUEL OIL. THE ANALYSIS OF
SAMPLE # 87-20 (BLACK DRUM AT BLDG 1700) IS
INCOMPLETE AT THIS TIME ~~THEREFORE~~ SO DISPOSAL
INSTRUCTIONS RECOMMENDATIONS CAN NOT BE PROVIDED
AT THIS TIME.



J. I. WOOTEN

COPY TO :

DEMO

BLIND COPY TO :

EC+MS (2 COPIES)

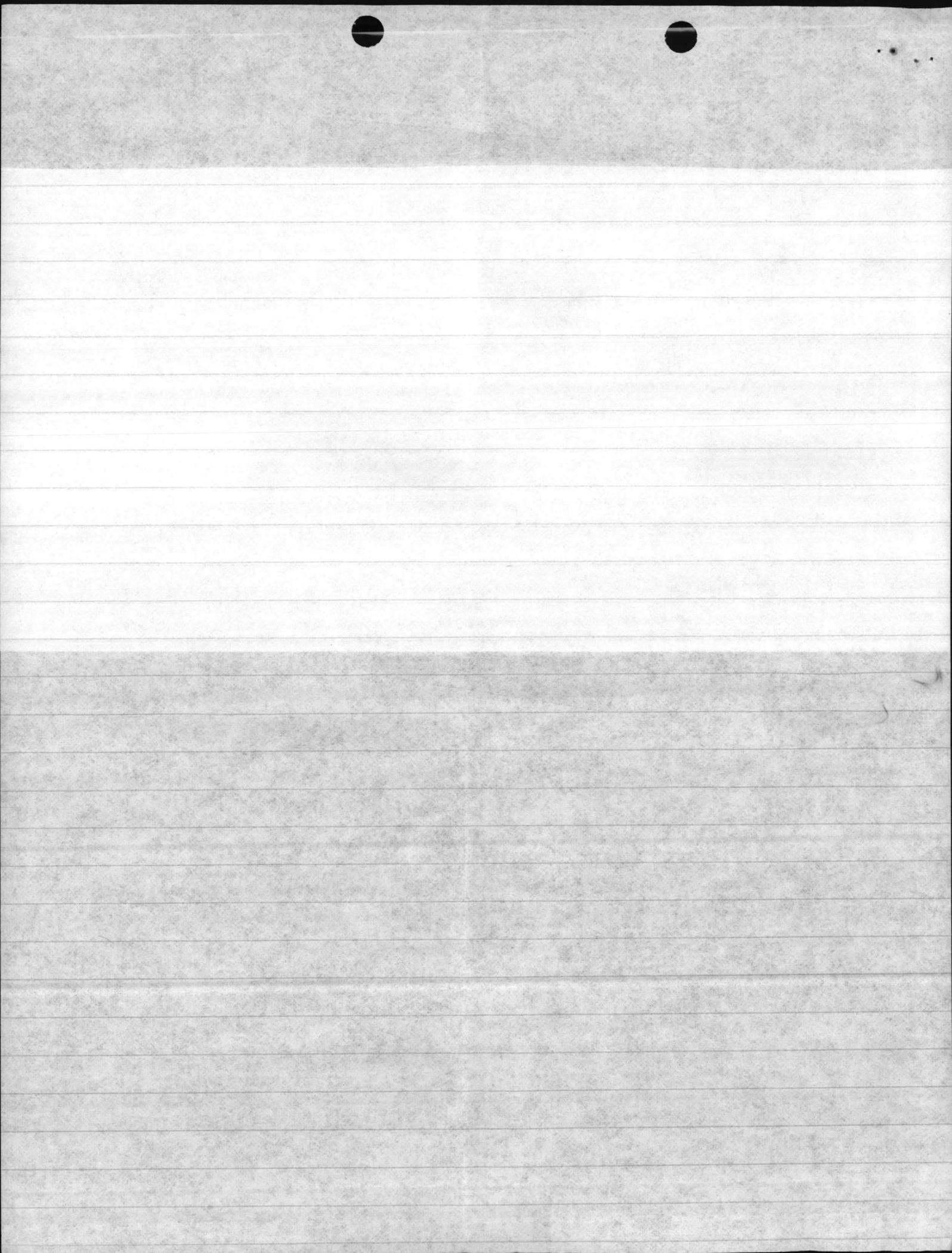


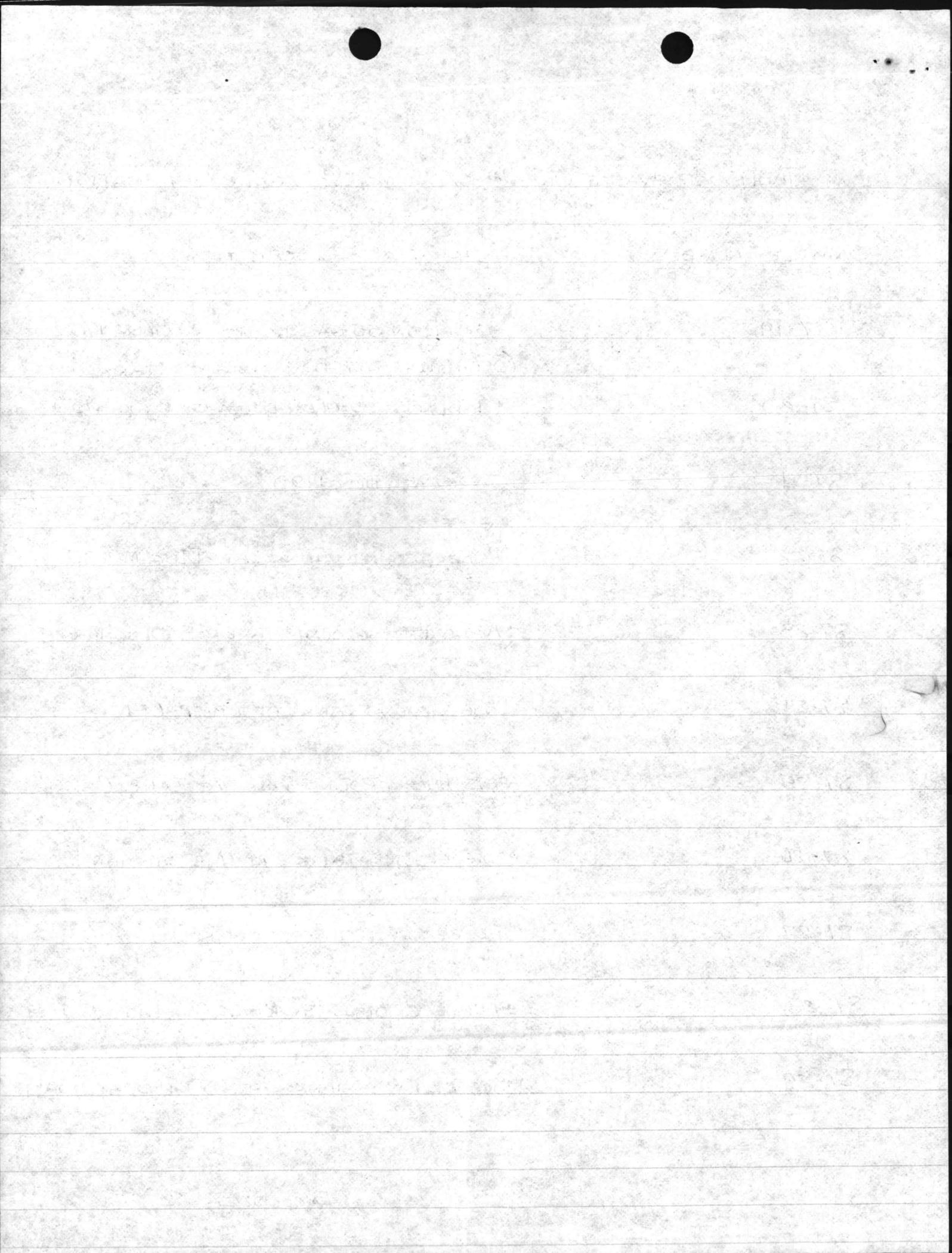
TABLE OF WASTE OIL TANK/DRUMS @ STEAM GENERATION

SAMPLE NUMBER

LOCATION + DESCRIPTION

87-19	3 YELLOW 55-GAL DRUMS @ BLDG 1700 (ORIGINALLY FROM BOQ WASTE OIL TANK)
87-20	1 BLACK 55-GAL DRUM @ BLDG 1700
87-21	TANK AT BLDG 1700
87-22	UNDERGROUND TANK AT BLDG M-625
87-23	ABOVE UNDERGROUND TANK AT BLDG M-625
87-24	UNDERGROUND TANK AT CAMP GEIGER
87-25	ABOVE UNDERGROUND TANK AT CAMP GEIGER
87-26	ABOVE GROUND TANK AT AIR STATION
87-27	UNDERGROUND TANK AT RR-15
87-28	BT UNDERGROUND TANK AT COURTHOUSE BAY
87-29	ABOVE GROUND TANK AT COURTHOUSE BAY

ENCLOSURE (2)



6240/2

NREAD

FROM: SUPERVISORY CHEMIST, EC+MS, ENVIRONMENTAL BRANCH, NREAD

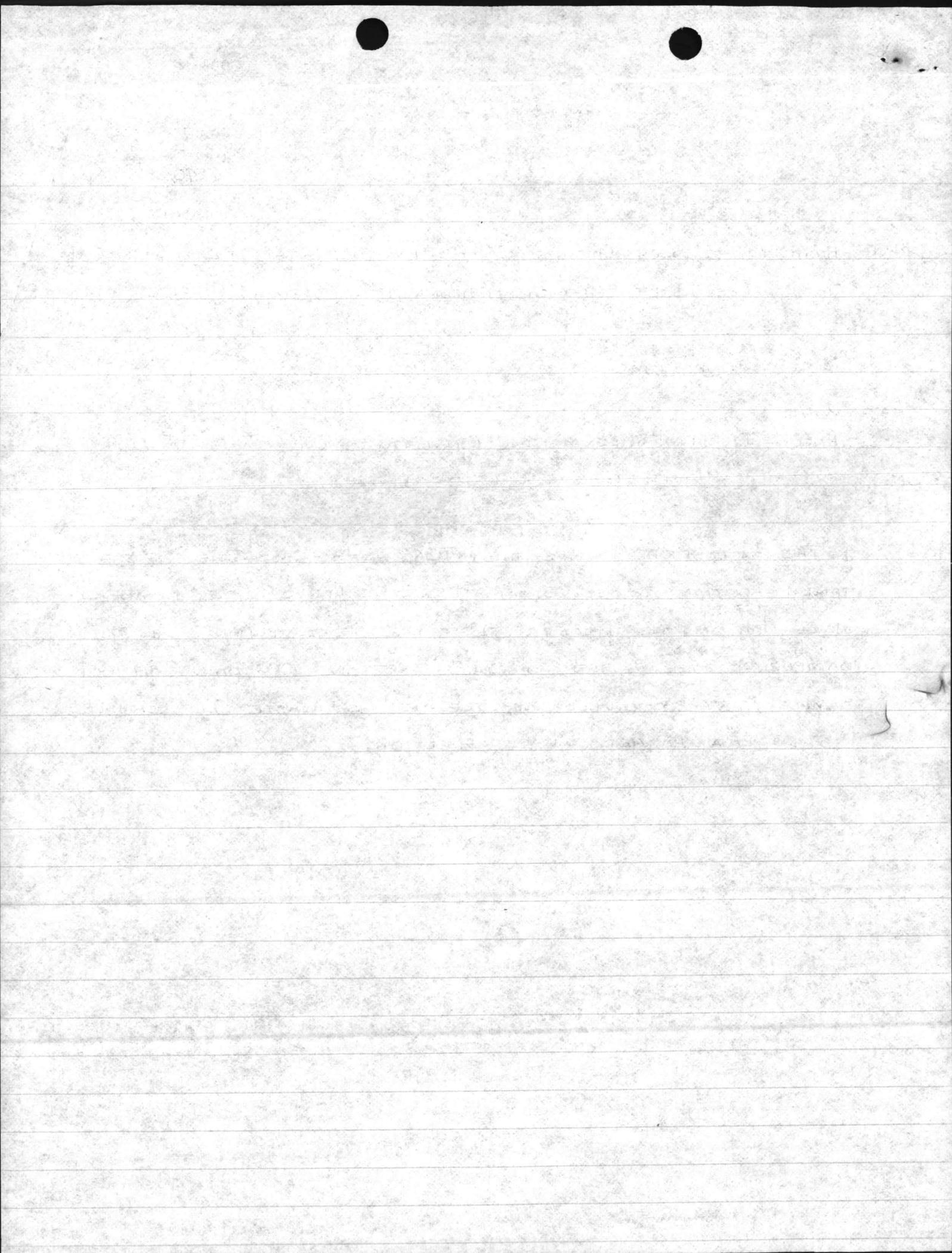
TO: SUPERVISORY ECOLOGIST, ENVIRONMENTAL BRANCH, NREAD

SUBJ: STEAM PLANT'S WASTE OIL TANKS.

ENCL: (1) JTC ENVIRONMENTAL CONSULTANTS, INC., REPORT # 539

TABLE 6

1. THE ENCLOSURE SHOWS THE TOX VALUES FOR THE WASTE OIL TANKS AT THE VARIOUS STEAM PLANTS. THE SAMPLE NUMBERS WERE PUT ON THE TANKS AT THE TIME OF SAMPLING. ALL BUT SAMPLE # 87-23, HAD TOX VALUES BELOW 1000ppm. ALL BUT SAMPLE # 87-23 SHOULD BE TREATED AS WASTE OIL. SAMPLE # 87-23 IS A HAZARDOUS WASTE FUEL OIL.



MISC TANKS, DRUMS

6241/2



1911, 2011, 2011

Memorandum

6240
NREAD

DATE: 16 Nov 87

FROM: Base Hazardous Material Disposal Coordinator

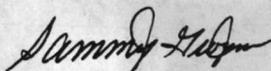
TO: Supervisory Ecologist *PPS*

SUBJ: DISPOSAL OF HAZARDOUS WASTE FUEL OIL AT BUILDING M-625

Ref: (a) NREAD memo 6240 of 30 Sep 87

1. The reference advised Base Maintenance to dispose of the oil in the above ground tank at Building M-625 as soon as possible as a hazardous waste. As of this letter the contents of the tank have not been pumped and turned into DRMO. Utilities personnel are conducting daily inspections, but the organization is in violation of storing hazardous waste on site for more than 90 days.

2. On 3 November, 1987, I advised Mr. Carl Baker that Base Maintenance was in violation of storing hazardous waste on site for more than 90 days, and that he should dispose of the hazardous waste fuel as requested on 30 September, 1987.



SAMMY GWYNN

