

FILE FOLDER

DESCRIPTION ON TAB:

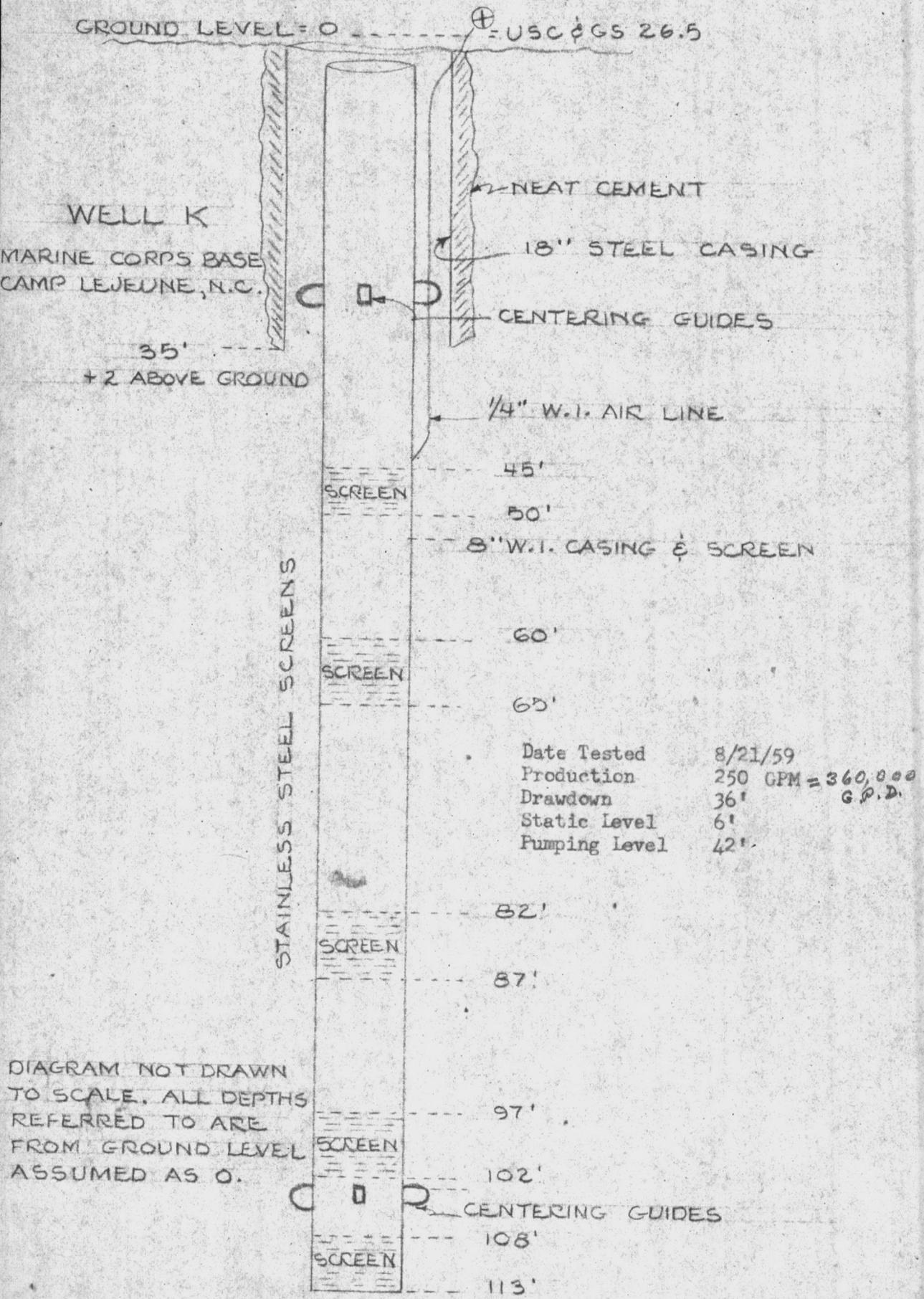
TC 604 well K

Outside/inside of actual folder did not contain hand written information

Outside/inside of actual folder did contain hand written information

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USC & GS ELEV.
 AIR TAP. = 29.4
 FIN. FLOOR = 27.54
 ORIGINAL GROUND = 26.5



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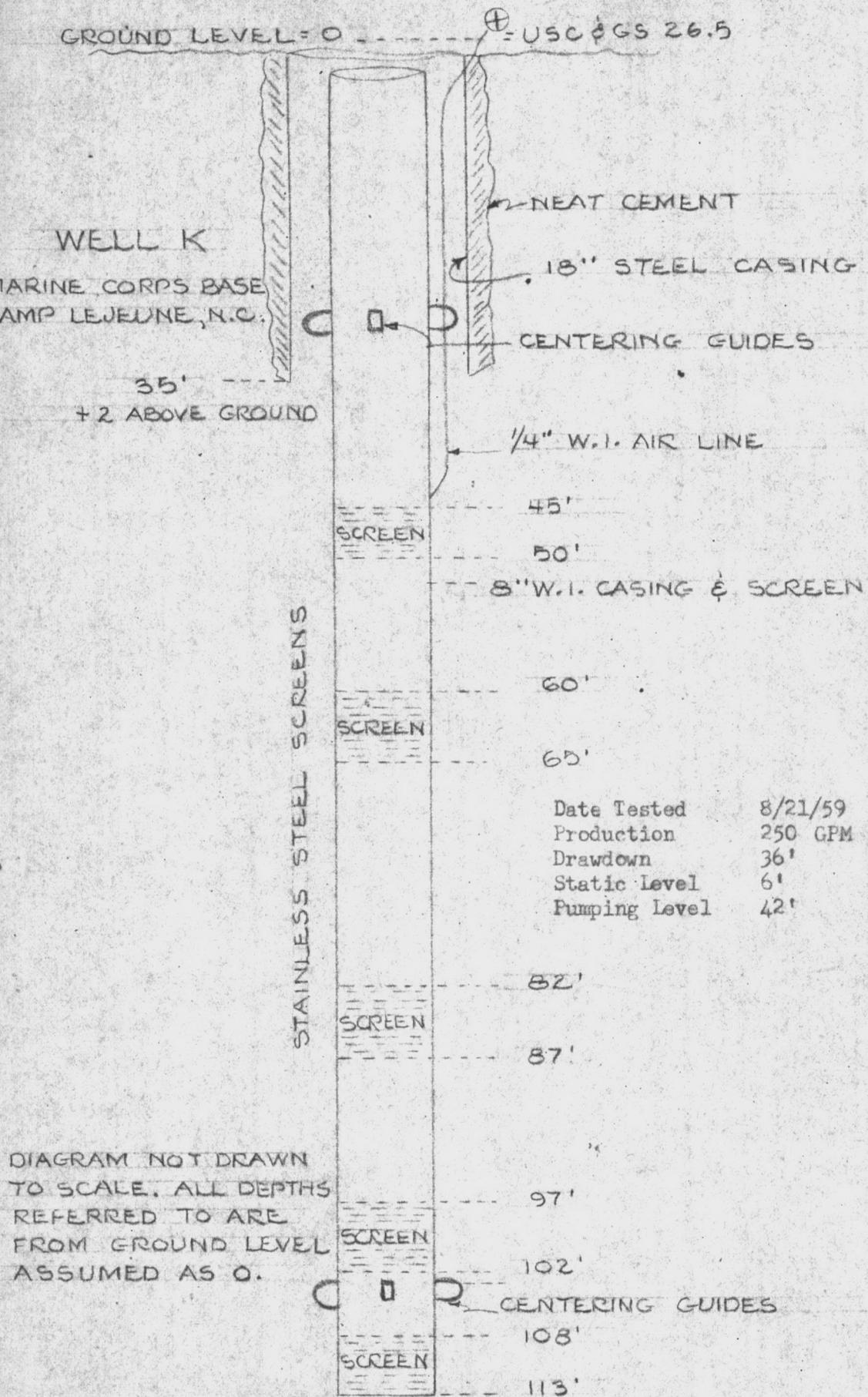


DIAGRAM NOT DRAWN
 TO SCALE. ALL DEPTHS
 REFERRED TO ARE
 FROM GROUND LEVEL
 ASSUMED AS 0.

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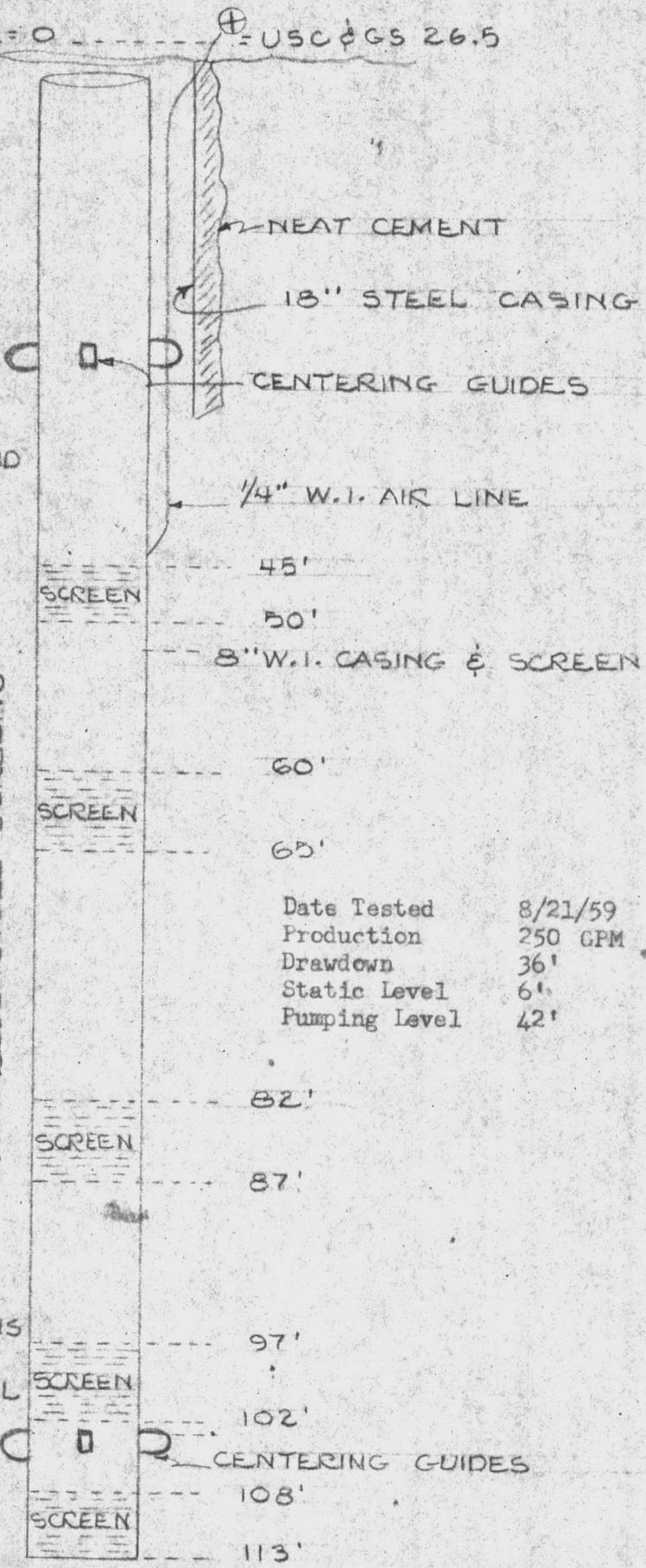
GROUND LEVEL = 0 ⊕ = USC & GS 26.5

WELL K

MARINE CORPS BASE
CAMP LEJEDNE, N.C.

35'
+ 2 ABOVE GROUND

STAINLESS STEEL SCREENS



Date Tested	8/21/59
Production	250 GPM
Drawdown	36'
Static Level	6'
Pumping Level	42'

DIAGRAM NOT DRAWN
 TO SCALE. ALL DEPTHS
 REFERRED TO ARE
 FROM GROUND LEVEL
 ASSUMED AS 0.

CENTERING GUIDES

108'
113'



DATE 6.19.00 ✓

PWSID 0467042

WELL # TC.604 ✓
WELL NAME AS.110 WATER PLANT
BLDG. TC.604 ✓
CODE 6
AVAILABILITY A
LOCATION Hyw. 17
LATITUDE 344400 N ✓
LONGITUDE 0772811 W ✓
WELL DIAMETER 8
WELL DEPTH 113
SCREEN INTERVAL 10'
YIELD 164
STATIC LEVEL 6'
PUMPING LEVEL 42'
PUMP TYPE Vertical Turbine
MOTOR HP 5
INTAKE DEPTH 50
DESIGN CAPACITY 250 ✓
ACTUAL GPM 154
SIZE OF CONCRETE SLAB 8x8
HEIGHT OF CASING 15.5:1

1917
STATION

1917
STATION

1917

STATION

1917

1917

1917

STATION

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1917

SOURCE INFORMATION GROUND WATER

Date Form Completed

M M D D Y Y
0 1 2 9 5

PWSID
0
4
6
7
0
4
2

Owner Assigned
source Code

604

Well Name (If purchase, name of system)

M C A S WATER PLANT 604

Code

G

G=Ground
W=Purchase/G
Y=G w/direct influence
Z=W w/direct influence

If Purchase, seller ID#

Source Begin Date

Source exempt—
SWTR? Y N

Direct Influence Date

Availability

P

P=Permanent
E=Emergency
S=Seasonal
I=Interim
O=Other

Location of well within the system (If purchase, location of master meter)

H: 9 H W A 9 117

Latitude (N)

3 4 4 4 0 0

Longitude (W)

0 7 7 2 8 1 1

How Determined

G=GPS
 M=Map
 S=Surveyed

GPS Data

Q# or
 DOP #

No. of Sats. Locked on

(If purchase, use seller's primary source lat/long)

Vulnerable (VOCs) Y N

Assessment Date

ENTRY POINT INFORMATION

Use Code

C=Ground/Permanent
 D=Ground/non-permanent

Availability

P=Year-round
 E=Emergency
 S=Seasonal
 I=Interim
 O=Other

Owner Assigned
Entry Point Code

400

Entry Point Name

~~MCAS~~ MCAS NEW RIVER WTP

Location:

Well Site: Owned or controlled? (Y,N) Control Area (100' radius)? (Y,N) If no, explain:

Sources of pollution/distance: Power Line H/W @ 50'

Surface water within 200'? Y N If yes, actual distance feet If yes, bact. samples collected? (Y,N)

Adequate slope? (Y,N) Flooding? (Y,N) Maintenance: needs paint

Well House: Free of stored materials? (Y,N) Properly drained? (Y,N) Locked? (Y,N)

Condition of house: OK Type of freeze protection: _____

Well: Diameter: 8 Type: SCREENED Yield (gpm): 164 Properly sealed? (Y,N)

Properly vented? (Y,N) Casing depth 45 ft. (If unknown, put 'UNK') Well depth: 113 Meter available? (Y,N)

Concrete slab adequate? (Y,N) If no, explain: _____ Size: 8x8

Size of blow-off: 3 in Sample tap: Before treatment? (Y,N) After treatment? (Y,N)

Pumps: Capacity: GPM: 154 HP: 5 Pump intake depth: 50 Auxiliary Power? (Y,N)

Type pump: VERTICAL TURBINE Height above floor (pump/casing): 1 ft / 5 ft

Storage at well site: Elev: Hydro: Ground:

If hydroautomatic, air volume control? (Y,N) Safety valves? (Y,N) Coded? (Y,N)

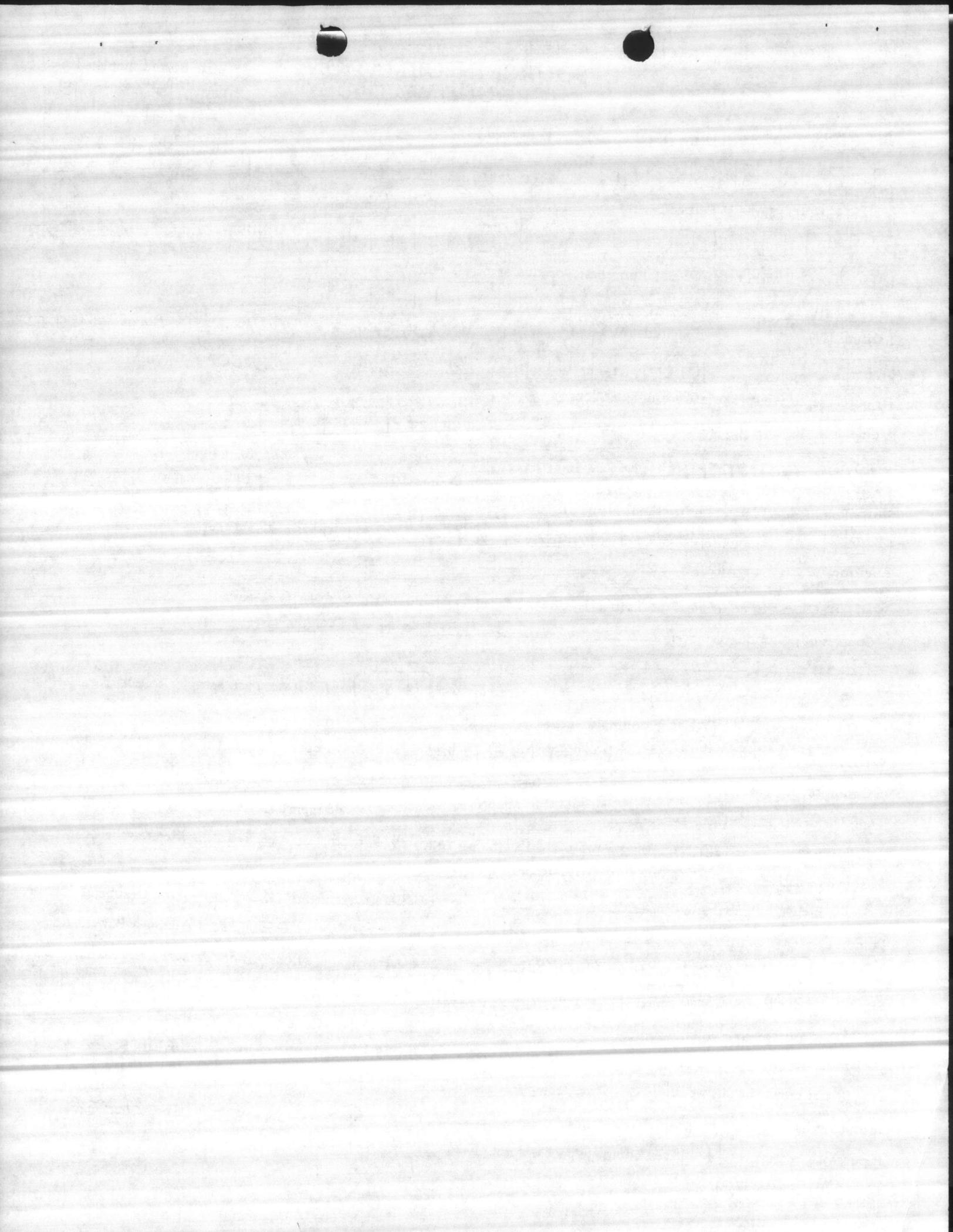
High service pumps: 1. _____ gpm _____ hp 2. _____ gpm _____ hp 3. _____ gpm _____ hp Auxiliary Power? (Y,N)

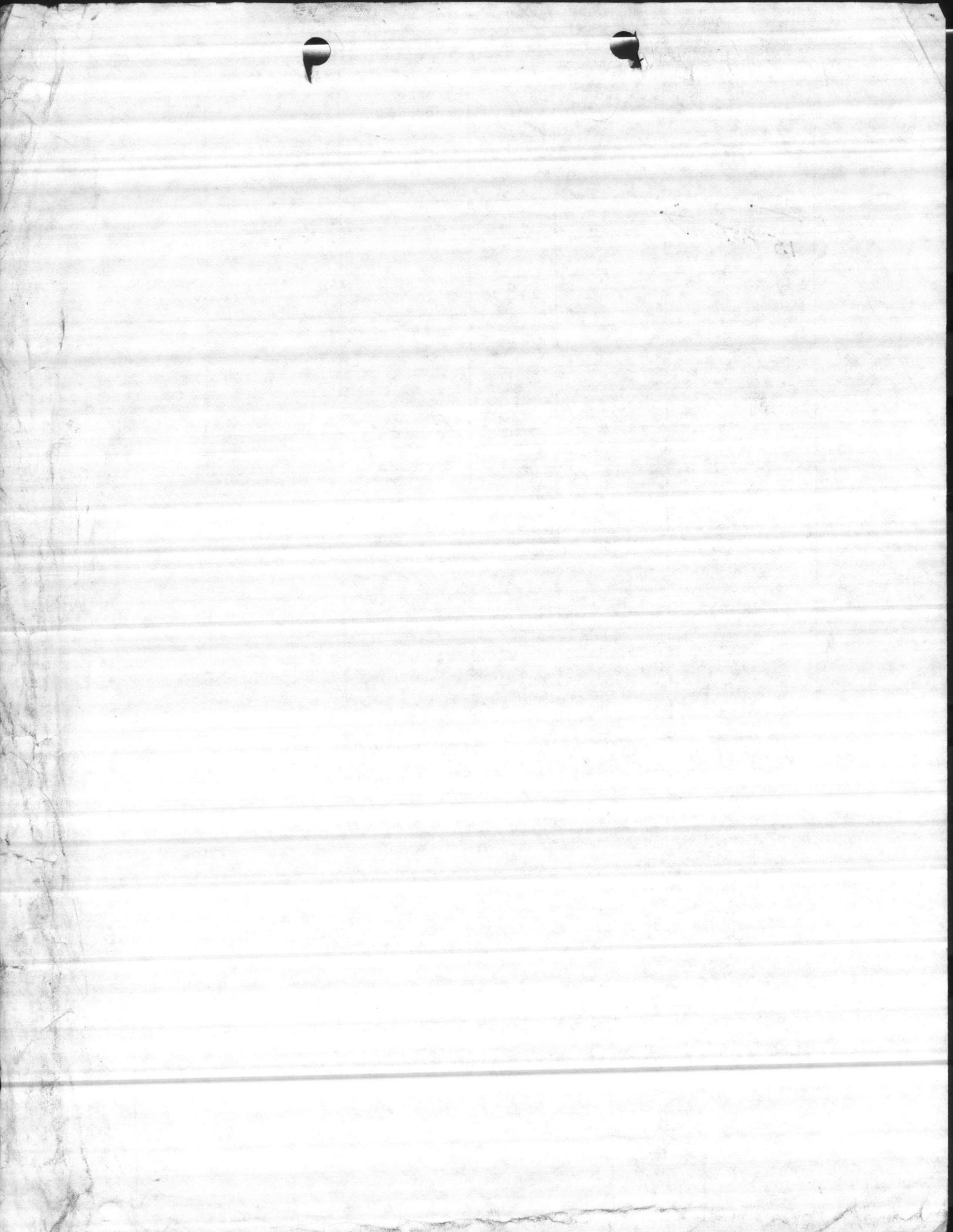
Is the water treated at this well? Y N If yes, complete back of form.

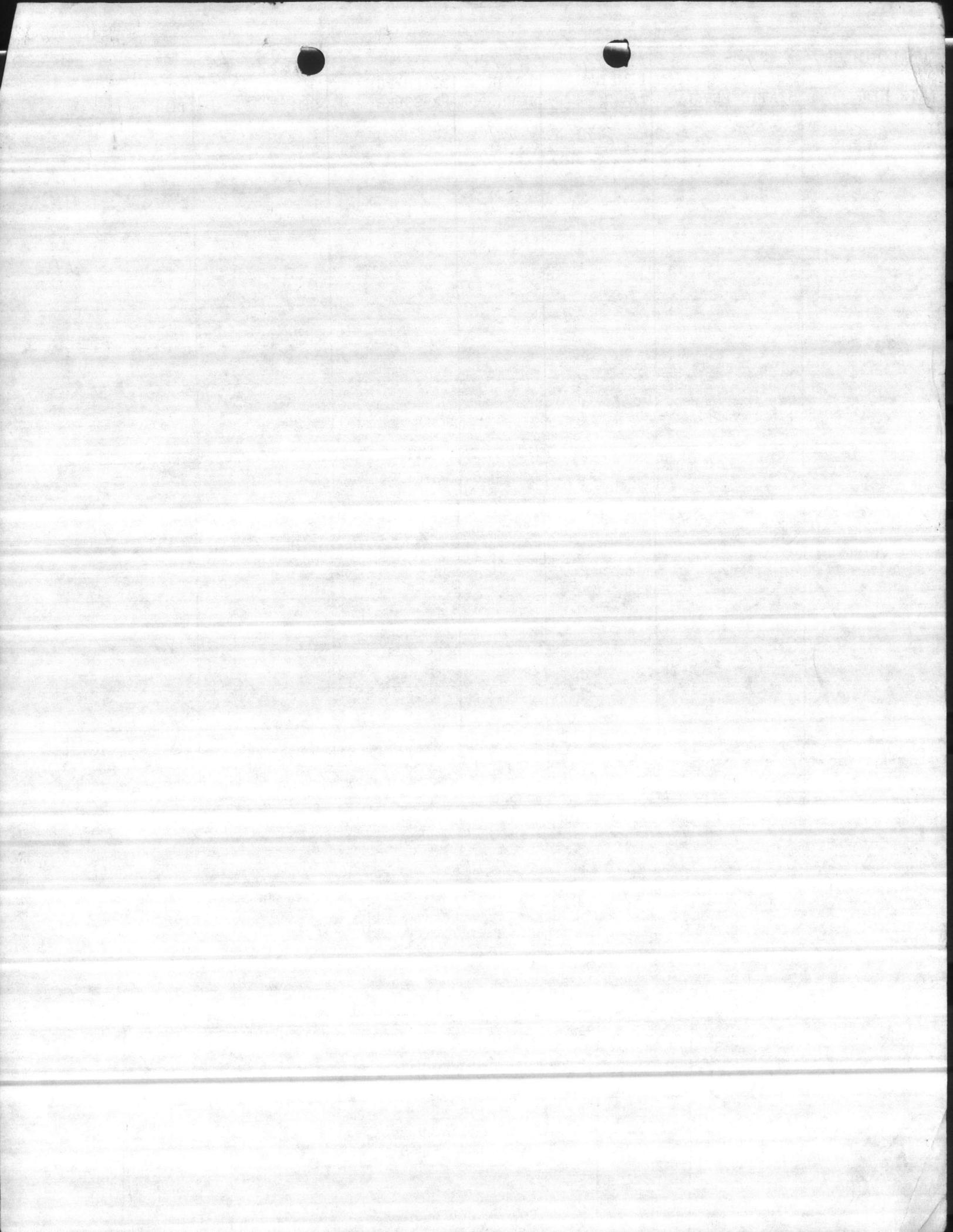
If other wells are treated here, which ones? _____ If treated elsewhere, where? MCAS/WATER PLANT

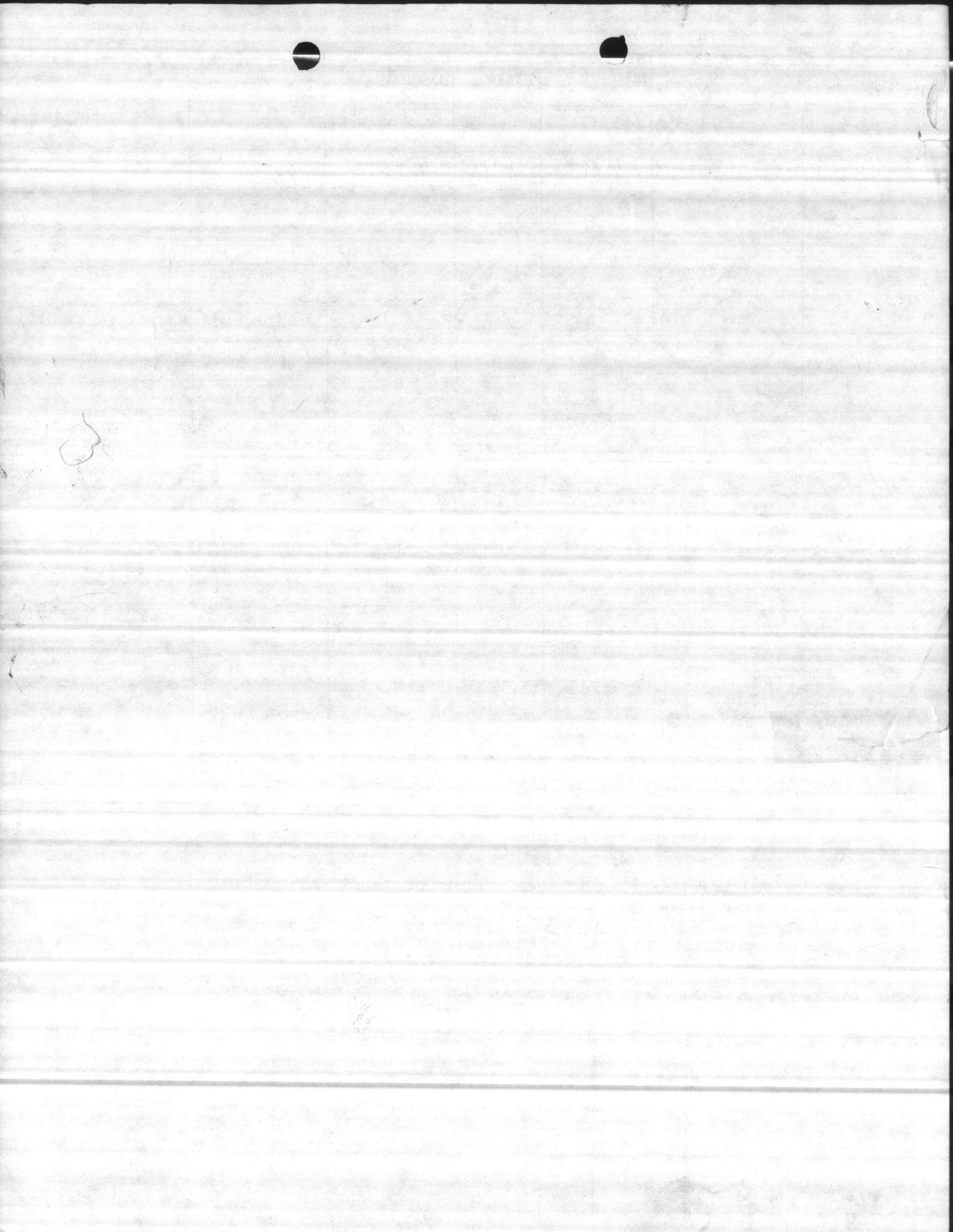
If purchase, retreat? Y N If yes, complete back of form.

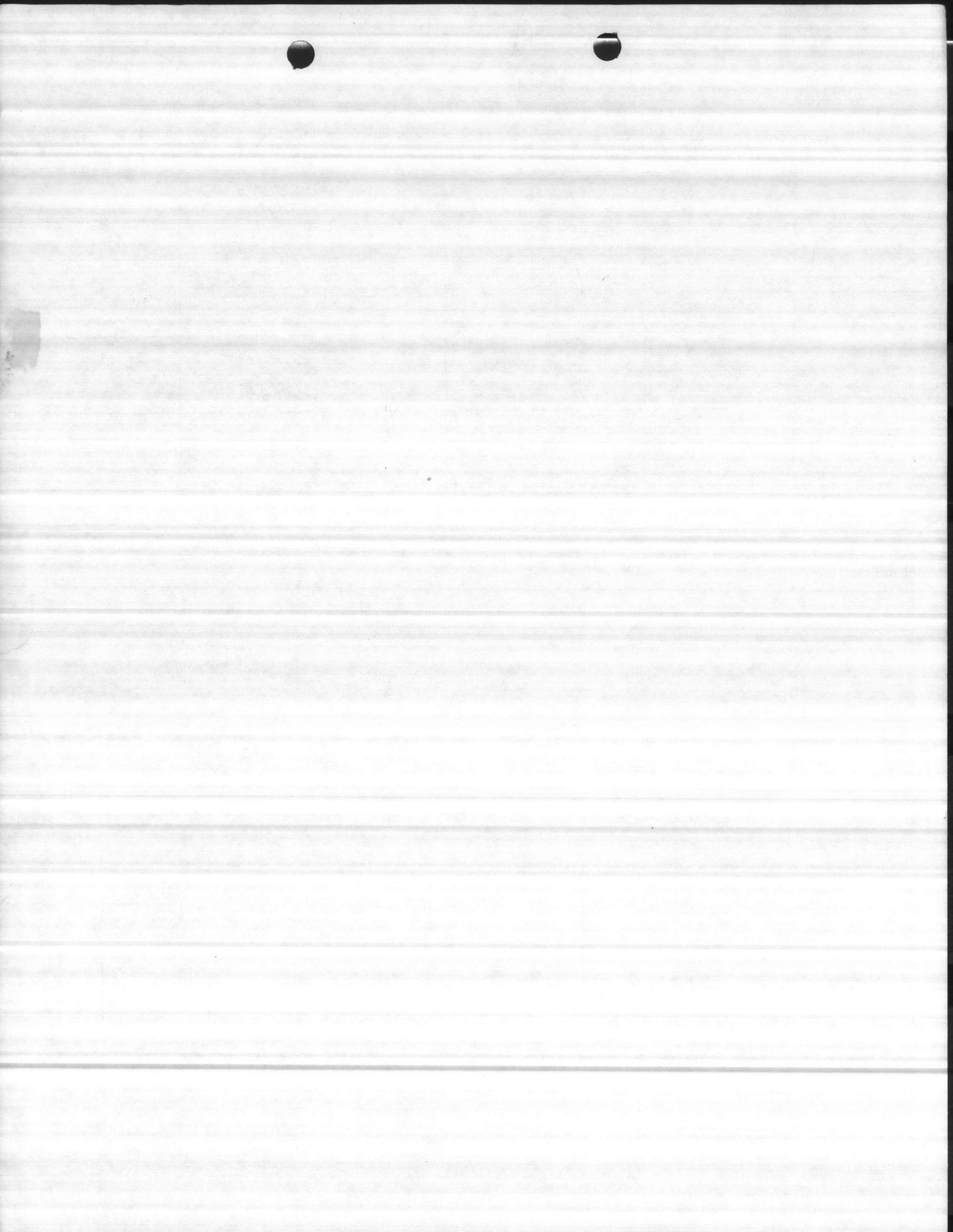
- ① Repair vent
- ② No meter
- ③ Seal pedestal









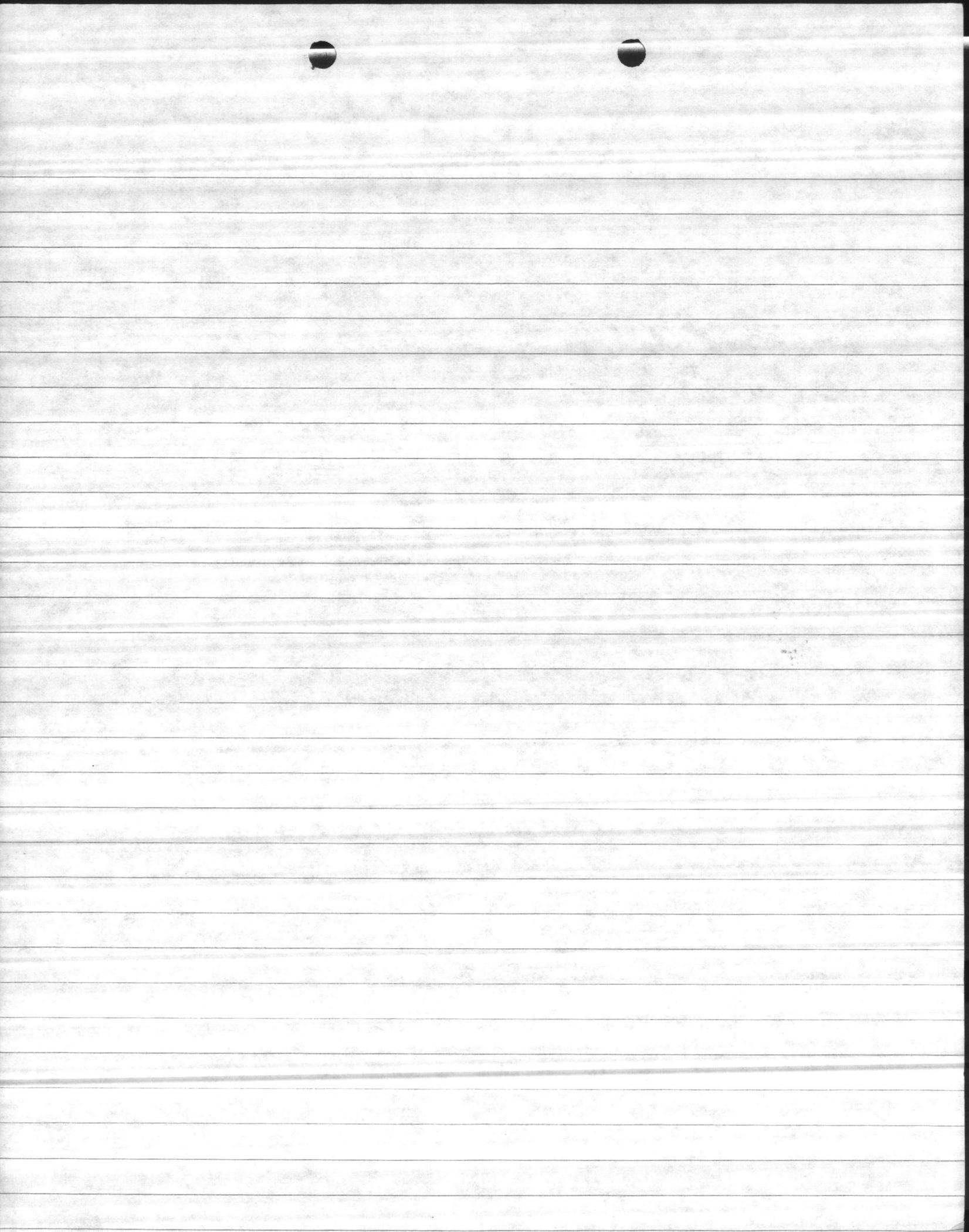


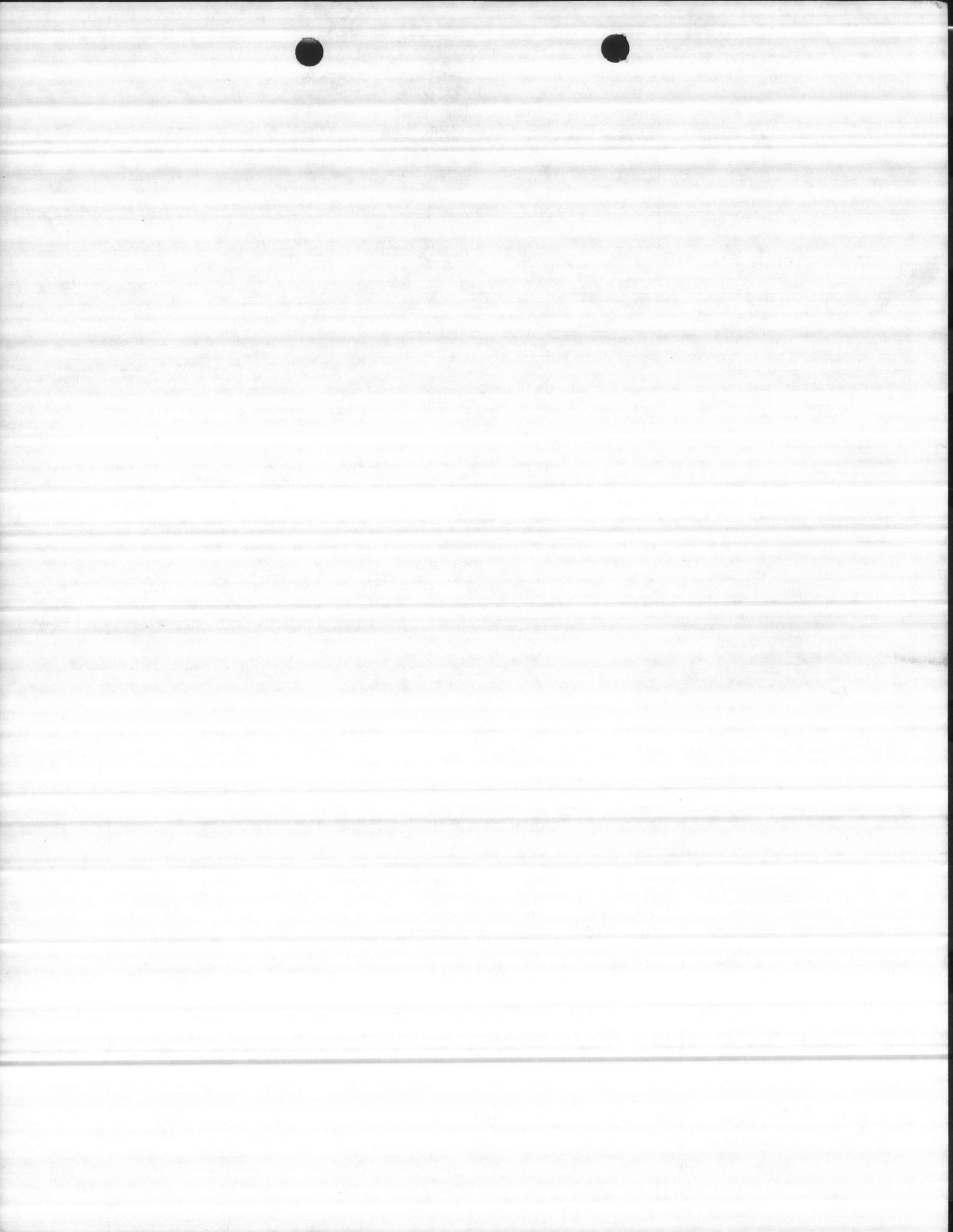
TC 604

10-9-85

AL	SL	PL	OD	PSI	GPM	Time
50	19	29	10	42	100	15
		31	12	38	108	15
		32	13	35	115	15
		34	15	32	122	15
		35	16	28	128	15
		37	18	24	133	15
		38	19	20	140	15
		39	20	15	151	15

Left out of 15 PSI 151 GPM





TL 604

TL 604

J_oLINE
FORMERLY JACUZZI

OWNER'S MANUAL

INSTALLATION INSTRUCTIONS

Water Lubricated Lineshaft Turbine Pumps

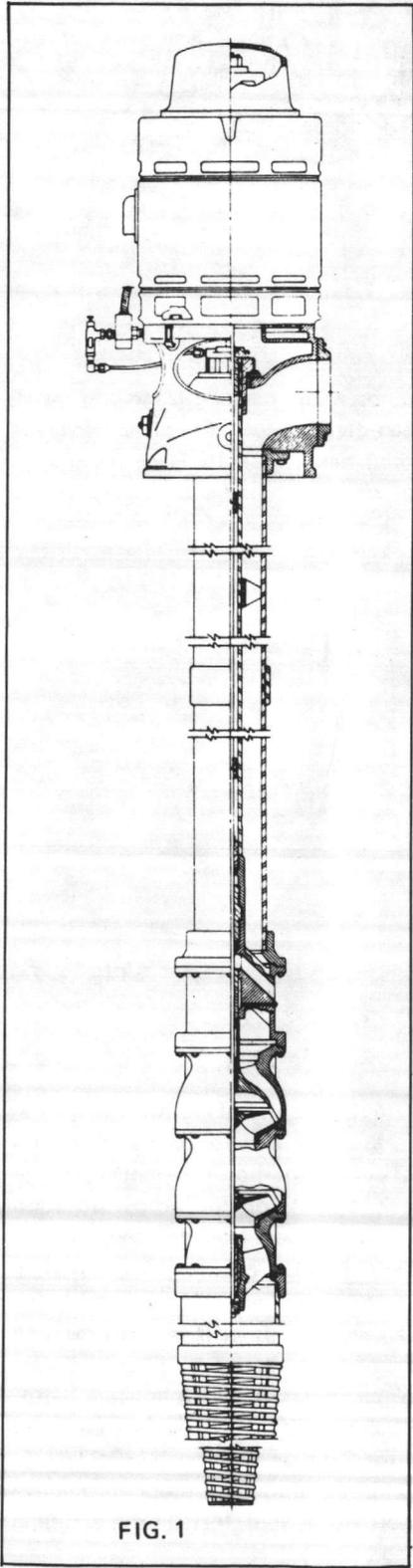


FIG. 1

WELL CHECK: Check well for ample depth, diameter and straightness before starting installation. Completely remove any oil from water surface by bailing, as oil will damage the rubber bearings in the pump and column.

FOUNDATION: An adequate concrete foundation is desirable. For average soil conditions and settings, a foundation 12" thick is sufficient if it is placed on firm soil. See Figure 2.

INSTALLATION RIG: Use a tripod or rig of sufficient strength to lift the complete pump safely with sufficient height to raise the top of the column at least 12 feet above the pump foundation.

TOOLS: Two sets of pipe clamps and the regular hand tools for this class of work.

UNCRATING AND CHECKING: Uncrate all parts and examine carefully for shipping damage or shortages before starting installation. See Figure 1. Lay the column and shafting on cross timbers with the coupling end toward and near the well.

SPECIAL PRECAUTIONS: Check the shafting for straightness and damage, taking great care to keep all threads clean on shaft, column and coupling. Inspect the bowls for damage or foreign material and see that the shaft turns freely and has sufficient end play.

IMPORTANT: All shaft and column joints must butt squarely, metal to metal, and any dirt will prevent proper joints and result in unsatisfactory service. All shaft joints should be tight. Use a good grade of clean thread lubricant or pipe compound on each joint of column and shafting.

CAUTION: This pump is provided with the highest quality rubber bearings, which must be wet before the pump is started, or serious damage may result. Therefore, the pump must be installed with a foot valve or provided with a prelubrication system.

BOWLS: Assemble one end of the suction pipe with the bowls and the other end to the strainer.

CAUTION: Use tapered thread pipe on suction only. Column sections have butt joint thread. Place a pipe clamp near top of the bowls and, using an installation rig, lower the bowls into the well until the pipe clamp rests on the well casing or other support. See Figure 3. Install a shaft coupling on the bowl shaft.

CAUTION: Be certain the shaft coupling and bowl shaft end are perfectly clean. If the bowls and suction pipe are too long for the installation rig, the bowls may be attached to the suction pipe after the pipe is suspended in the well.

COLUMN AND SHAFTING: Insert a 5 foot length of shaft with bearing sleeve up, into a 5 foot length of outer column, attaching pipe clamps just below the pipe coupling. Using a piece of ½" rope, place a clove hitch around the lower end of the outer column and another around the lower end of the shaft. With the rig, raise the column above the pump, maintaining tension on the rope to prevent the shaft from slipping out of the outer column while it is being elevated. **CAUTION:** Keep column and shafting threads out of the dirt. Lower the lineshaft into the bowl shaft coupling after cleaning both threads and shaft end. Tighten until the shaft ends butt. **NOTE:** Threads are left hand. Lower the outer column into the pump bowls. Apply thread lubricant or compound and tighten until the pipe butts. Raise the pump a few inches, remove the lower clamp, and lower the pump into the well until the upper pipe clamp rests on the clamp supports. With open end down, place the lineshaft bearing assembly over shaft. Screw the bearing assembly into the column coupling until it butts. See Figure 4. Screw the coupling on the shaft until it butts with the sleeve. The shaft under the stainless steel sleeve is rust-proofed before shipping and therefore the sleeve should not be removed except for repair or replacement. Repeat above procedure for the remaining 10 foot lengths of column with the following precautions:

- (a) Keep the shaft threads and ends absolutely clean.
- (b) Install the shafting with sleeve end up.
- (c) Do not bend shafting.
- (d) Put pipe compound on the column pipe threads.
- (e) Make all threaded joints tight.

Remove the column head flange from the head and screw to remaining 5 foot section of column pipe. The end receiving the column head flange is marked. Install this 5 foot section with the 4 foot length of lineshaft on the last 10 foot section and screw the head shaft into the top lineshaft coupling.

DISCHARGE HEAD: Install and bolt pump head to the column flange using a gasket between flange and head. Raise the pump head slightly, remove the pipe clamps, lower the head on the foundation with the discharge opening in the desired direction. Place the complete packing gland assembly over the head shaft but do not insert the gland in the discharge head but suspend the assembly on the shaft by tightening the packing gland. After removing canopy and drive coupling, lower the motor over the head shaft and bolt to the pump head: **CAUTION** Do not bend the head shaft or damage threads.

ALIGNMENT OF DISCHARGE HEAD: Center the shaft through the driver quill (bore) by placing metal shims between the pump head and foundation at the proper corners. **NEVER USE A SPIRIT LEVEL** to align the head since wells are rarely plumb. After the head is aligned, raise

it again and place a soft cement grouting on the foundation without disturbing the shims. Apply a coating of grease to the bottom of the head to prevent sticking to the grouting. Lower the pump head, allowing the surplus grouting to squeeze out so the head again rests on the shims.

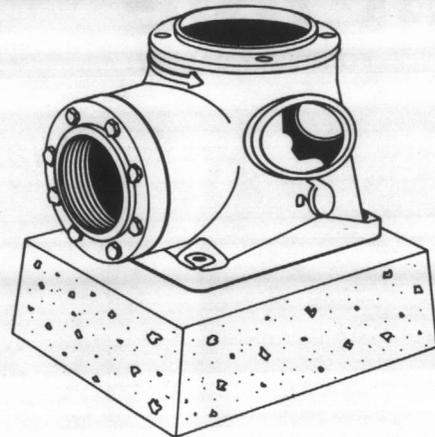


FIG. 2

PACKING GLAND: Loosen the packing gland and install the assembly in the head. Realign head if necessary so gland will fall in place without bending shaft. Place packing so joints of adjacent rings are on opposite side of shaft but do not tighten packing.

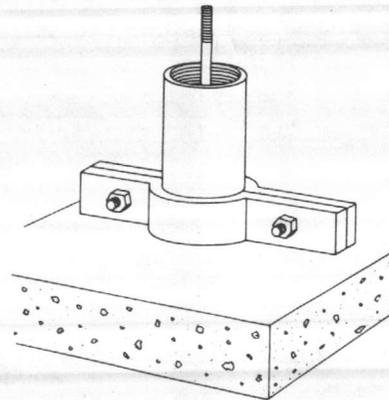


FIG. 3

MOTOR: Check the motor nameplate with the phase, frequency and voltage available and following the manufacturer's instructions attach to motor, connect to the magnetic starter. Check the motor for proper rotation (counter clockwise rotation viewed from the top end) before installing drive key in drive coupling and compare direction of rotation with arrow on discharge head, for wrong rotation may damage the pump. It is recommended that electrical connections be made by a competent electrician. Rotation can be reversed by following motor instructions for single phase motors or by interchanging any two power leads for 3 phase motors. **IMPORTANT:** The motor must be connected through a proper protective starter or the motor warranty is void. Install drive coupling and drive key on head shaft.

TURBINE IMPELLER ADJUSTMENT TABLES

TABLE I

HYDRAULIC THRUST CONSTANT "K" LBS./FT. HEAD			
Closed Impeller		Semi-Open Impeller	
Bowl Fig. No.	"K"	Bowl Fig. No.	"K"
6JC	1.56	6JS	1.74
6LC	1.56	6LS	1.72
6MC	2.24	6MS	2.43
6HC	2.24	6HS	2.29
6XC	2.83	6XS	2.35
8JC	2.98	8JS	3.52
8LC	2.98	8LS	3.34
8KC	3.93	8KS	4.42
8MC	3.93	8MS	4.28
8HC	5.4	8HS	5.4
10LC	6.6	10LS	7.5
10LC-XD	6.6		
10MC	6.6	10MS	7.5
10MC-XD	6.6		
10HC	8.1	10HS	9.2
10HC-XD	8.1		
10WC	10.3	10WS	11.2
10YC	10.3	10YS	11.4
10ZC	13.7	10ZS	13.5
12LC	10.6	12LS	12.5
12LC-XD	10.6		
12MC	10.6	12MS	12.5
12MC-XD	10.6		
12HC	16.5	12HS	19.0
12HC-XD	16.5		
12XC	18.0		
14LC	17.2	14LS	19.7
14MC	21.8	14MS	23.4
14HC	21.8	14HS	25.2
14XC	21.8	14XS	23.4
14WC	24.8	14WS	26.2
16MC	34.9	16MS	38.9
16HC	34.9	16HS	39.5
20MC	38.0		
20HC	38.0		
24HC	59.0		
28HC	83.0		

TABLE II

Constant C TDH x Setting x "K"	SHAFT DIAMETER (inches)							
	3/4	1	1 ^{3/16}	1 ^{1/2}	1 ^{11/16}	1 ^{15/16}	2 ^{3/16}	2 ^{7/16}
	Threads per inch							
	16	12	12	12	12	12	12	8
Turn of Adjusting Nut								
25,000	1/4	1/6	1/6	1/6	1/6	1/6	1/6	1/6
50,000	2/3	1/4	1/6	1/6	1/6	1/6	1/6	1/6
75,000	1	1/3	1/3	1/6	1/6	1/6	1/6	1/6
100,000	1-1/3	1/2	1/2	1/4	1/6	1/6	1/6	1/6
150,000	2-1/6	5/6	2/3	1/3	1/3	1/6	1/6	1/6
200,000	2-3/4	1-1/4	5/6	1/2	1/2	1/4	1/6	1/6
250,000	3-1/2	1-1/2	1-1/6	2/3	1/2	1/3	1/3	1/6
300,000	4-1/16	1-3/4	1-1/4	5/6	2/3	1/2	1/3	1/4
350,000	5	2-1/2	1-1/2	1	2/3	1/2	1/2	1/4
400,000	5-1/2	2-1/3	1-2/3	1-1/6	3/4	2/3	1/2	1/3
450,000	6-1/3	2-2/3	2	1-1/4	5/6	2/3	2/3	1/3
500,000	7-1/2	3	2-1/6	1-1/3	1-1/6	2/3	2/3	1/3
600,000	8-1/3	3-1/2	2-1/2	1-2/3	1-1/4	1	2/3	1/3
700,000		4-1/6	3	2	1-1/2	1-1/6	5/6	1/2
800,000		4-3/4	3-1/3	2-1/6	1-2/3	1-1/4	1	1/2
900,000		5-1/3	3-3/4	2-1/2	1-5/6	1-1/2	1-1/6	2/3
1,000,000		6	4-1/6	2-2/3	2-1/6	1-2/3	1-1/4	2/3
1,200,000			5	3-1/3	2-1/2	2	1-1/2	5/6
1,400,000			5-2/3	3-5/6	3	2-1/4	1-2/3	1
1,600,000			6-2/3	4-1/3	3-1/3	2-1/2	2-1/6	1-1/6
1,800,000				5	3-2/3	3	2-1/4	1-1/4
2,000,000				5-1/2	4-1/3	3-1/4	2-1/2	1-1/3
2,500,000					5-1/3	4	3-1/6	1-3/4
3,000,000					6-1/3	4-5/6	3-3/4	2
3,500,000						5-2/3	4-1/3	2-1/2
4,000,000						6-1/2	5	2-5/6
4,500,000							6-1/3	3-1/6
5,000,000								3-1/2

INSTRUCTIONS FOR USING ADJUSTMENT CHARTS:
 First determine the constant "C", which is the total head in feet x setting (length of shaft in feet) x thrust constant (K). Thrust constant is determined from Table I, corresponding to bowls installed. Turns of adjusting nut will be found in Table II under the diameter of shaft corresponding to the value of "C" determined.

EXAMPLE:

200 ft. total head - 140' setting - 12MS bowl - 1½" shaft
 "C" $200 \times 140 \times 12.5 = 350,000$. From Table II, for "C" = 350,000 and shaft diameter of 1½", number of turns = 1.

SIDE SEAL IMPELLERS: For side seal impellers, the impellers should be raised at least one additional turn over that determined from the table.

POWER METER CHECK: If the impellers are dragging, the power input would be excessive, which can be determined with the power meter on electric drive installation. The horsepower can be determined approximately as follows:

Motor HP = $.08 \times K \times R$, where K is the meter constant (usually stamped on meter nameplate or on revolving disc) or meter constant times current transformer ratio for a 5 ampere power company meter. R is turns for one minute.

AMMETER CHECK: The load may also be checked by comparing the ampere input with the motor nameplate rating.

INSTALLATION RECORD

Purchased From _____
 Date of Installation _____
 Well I.D. (In.) 8" Well Depth (ft.) 113'
 Water level (Ft.) Standing 9' Pumping 151 Gpm
 Pump Bowl Model No. 6XCAS
 Pump Bowl Serial No. 102555
 Bowl Setting (ft.) _____
 Suction Pipe, Size (In.) 5" Length (Ft.) 10'
 Discharge Column Size (In.) 5" X 50
 Discharge Column, Total Length (Ft.) 50'
 Discharge Column, Section Length (Ft.) _____
 Motor _____ HP _____ Phase _____ Cycle _____ Volts
 Motor Speed _____ RPM _____

IMPELLER ADJUSTMENT: Install head shaft nut on top of motor shaft and tighten until the shaft turns freely or impellers are not resting on bottom of the bowls. Holding the shaft, tighten nut carefully until the impellers touch top of the bowls. **CAUTION:** Care should be taken not to force the impellers against the top of the bowls. Note total distance raised and lower to mid-position and lock the nut by inserting the locking screw in the proper hole of the head shaft nut.

HEAD SHAFT: With a hack saw, cut off the head shaft to a length that will accommodate the motor canopy. **CAUTION:** Place a clean rag over the bearing and around the shaft to protect the bearing from saw filings.

BELTED DRIVE: The belted head turbine is installed in the same manner as electric drive, except the discharge head should be secured to the foundation to withstand belt pull.

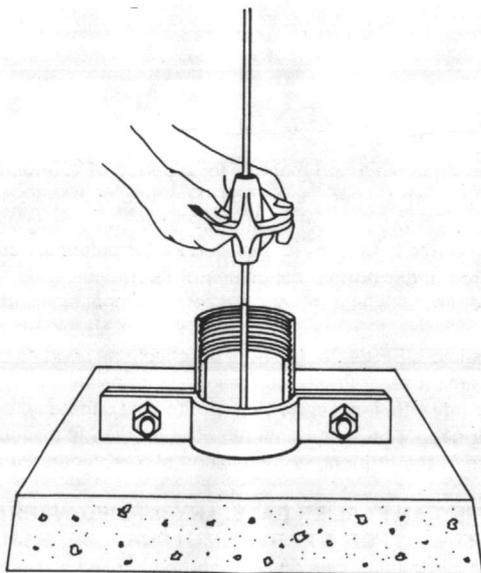


FIG. 4

GEAR DRIVE: A right angle gear drive is installed in the same manner as the electric drive.

PACKING GLAND ADJUSTMENT: Tighten the packing gland until the packing seizes the shaft and then back off the gland until the shaft turns freely.

DISCHARGE PIPE: Install the discharge pipe and valve on the pump discharge.

PRELUBRICATION: Prelubricate lineshaft bearings by introducing water into the pump column through the auxiliary discharge in the back of the head. **IMPORTANT:** Column bearings must be water lubricated before starting pump.

STARTING PUMP: Start the pump with the discharge valve closed, and open in small steps, allowing water to clear of sand between each step. **CAUTION: DO NOT STOP PUMP WHEN WELL IS DELIVERING SAND.** If necessary, close the valve gradually, allowing the water to clear and stop the pump when valve is closed. After the well is free of sand at open discharge pumping, and after the pump has been started a few times without delivering excess sand, the impellers may be reset to the normal running position.

RESETTING IMPELLERS: For maximum performance, semi-open or end seal impellers should be set only a few thousandths of an inch above the bottom of the bowls. The following table indicates the approximate distance the semi-open or end seal type impellers should be raised above the bowl face to allow for the shaft stretch due to hydraulic thrust. The distance is expressed in turns of the adjusting nut after the impellers start to turn freely. For electric drive, the adjustment should be checked by observing the horsepower; if the power is excessively high the impellers are probably dragging and should be raised slightly.

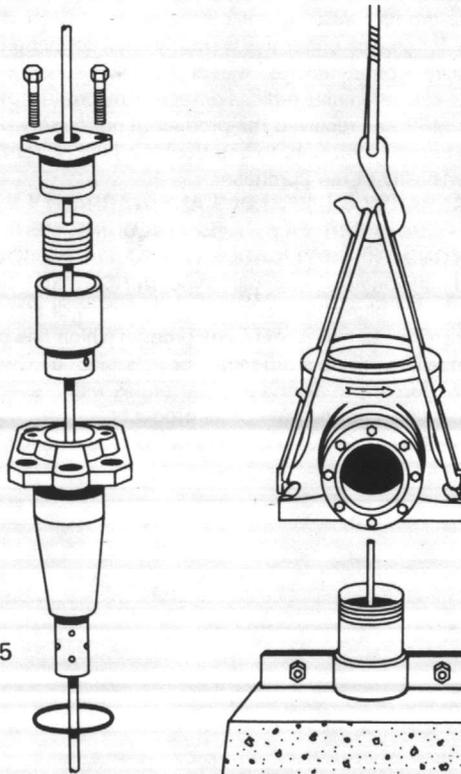


FIG. 5

FIG. 6

CAUSES OF IMPROPER OPERATION

MOTOR FAILS TO START

- (a) Check to see that the motor shaft turns freely.
- (b) See if the power is on.
- (c) Check all fuses.
- (d) See if the contacts close on the starter, pressure switch, or any other controls.
- (e) Check for loose or broken wire connections.
- (f) See that the reset button on the starter is pushed in.

MOTOR WILL NOT COME UP TO SPEED

- (a) Check to see that motor shaft turns freely.
- (b) Check motor connections for proper voltage.
- (c) Check to see that impellers are not set too low.
- (d) Check for loose electrical connections.
- (e) Check packing gland for overheating.

MOTOR RUNS VERY HOT

NOTE: Modern motors are designed to run hot and if the hand can be held on the motor for 10 seconds without extreme discomfort the temperature is not dangerous.

- (a) Check the motor current with an ammeter, and if the current under normal pressures does not exceed the motor nameplate reading by more than 15% for the 3 HP motors or larger, the load may be considered safe.
- (b) Check to see that the motor shaft turns freely.

- (c) Check the packing gland for over-heating.
- (d) Check for proper voltage and motor connections.

LOW CAPACITY OR PRESSURE

- (a) Check for proper speed.
- (b) Check for correct setting of impellers and refer to installation instructions for proper adjustment.
- (c) Measure water level when pump is running. If lower than anticipated, capacity and pressure will normally be less.
- (d) Ascertain if well contains foreign matter, such as leaves, sticks, mud, etc., that may clog strainer or impeller and bowl passages.

PUMP VIBRATES BADLY

- (a) This pump when properly installed should not vibrate or rattle; if the pump does vibrate, check for misalignment or faulty installation. See installation instructions for proper installation and aligning technique.
- (b) If the pump shakes and rattles on starting only, the lineshaft bearing may not be getting proper pre-lubrication. Make certain that the pump lineshaft bearings are fully wetted before each start.

LIMITED WARRANTY

Mid-South Pump (MSP) warrants its new products to be free from defects in workmanship and material for a period of 12 months from the date of initial sale to the ultimate user or 36 months from the date of manufacture, whichever comes first. The date of manufacture will be clearly marked or imprinted on the product package, in the product literature, or on the product itself. MSP's warranty obligation with regard to equipment not of its own manufacture is limited to the warranty actually extended to MSP by its supplier. Performance of equipment is further warranted to be in accordance with stated ratings when properly installed under normal conditions of operation.

This warranty extends only to the original retail purchaser and only during the time in which the original retail purchaser occupies the site where the product was originally installed.

Requests for service under this warranty shall be made by contacting the installing MSP dealer (point of purchase) as soon as possible after the discovery of any alleged defect. MSP will subsequently take corrective action as promptly as reasonably possible.

MSP at its discretion may replace or repair any product that fails under this warranty after inspection by an authorized company representative or after MSP has received the product at our factory. Replacement or repair cannot be made until after the product is inspected. All charges or expenses for freight to and from the factory, removal and reinstallation of the product, or installation of a replacement product are the responsibility of the purchaser.

THIS WARRANTY SUPERSEDES ANY WARRANTY NOT DATED OR BEARING AN EARLIER DATE. ANY IMPLIED WARRANTIES WHICH THE PURCHASER MAY HAVE, INCLUDING MERCHANTABILITY AND FITNESS FOR A PARTICULAR PURPOSE, SHALL NOT EXTEND BEYOND THE APPLICABLE WARRANTY PERIOD. Some states do not allow limitations on how long an implied warranty lasts, so the above limitation may not apply to you. **IN NO EVENT SHALL MSP BE LIABLE FOR INCIDENTAL OR CONSEQUENTIAL DAMAGES.** Some states do not allow the exclusion or limitation of incidental or consequential damages, so the above may not apply to you.

This warranty does not apply to any product which has been subjected to negligence, alteration, accident, abuse, misuse, improper installation, vandalism, civil disturbances, or acts of God. The only warranties authorized by MSP are those set forth herein. MSP does not authorize other persons to extend any warranties with respect to its products, nor will MSP assume liability for any unauthorized warranties made in connection with the sale of its products.

THIS WARRANTY GIVES YOU SPECIFIC LEGAL RIGHTS, AND YOU MAY ALSO HAVE OTHER RIGHTS WHICH MAY VARY FROM STATE TO STATE.

Mid-South Pump Company

WATER ANALYSIS

By _____

Date Oct 4 1942

Sample from Well K

Total Solids 210 PPM Dissolved Solids 190 PPM
Suspended Solids 20 PPM Volatile Solids _____ PPM

Phenol. Alk. as CaCO ₃	<u>0</u> PPM	Silica as SiO ₂	<u>13</u> PPM
Total Alk. " "	<u>170</u> "	Ferrous Iron as Fe	<u>0</u> "
Carbonates " "	<u>0</u> "	Total Iron as Fe	<u>1.3</u> "
Bicarbonates " "	<u>170</u> "	Aluminum as Al.	<u>2.1</u> "
Chlorides as Cl.	<u>10</u> "	Calcium as Ca.	<u>61.8</u> "
Sulphates as SO ₄	<u>5.7</u> "	Magnesium as Mg.	<u>4.0</u> "
Nitrites as NO ₂	_____ "	Sodium as Na.	<u>6.5</u> "
Carbon Dioxide as CO ₂	_____ "		

pH 7.3 Soap Hardness as CaCO₃ 180 PPM

Odor Slight Turbidity 5

REMARKS _____

WATER ANALYSIS

By _____

Date _____

Sample from _____

Total Solids _____ PPM

Suspended Solids _____ PPM

Iron, Al. as CaCO₃ _____ PPM

Total Al. _____

Carbonates _____

Bicarbonates _____

Chlorides as Cl _____

Sulfates as SO₄ _____

Phosphates as P₂O₅ _____

Carbon Dioxide as CO₂ _____

PH Soap Hardness as CaCO₃ _____ PPM

_____ Turbidity _____

REMARKS _____

U.S. DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
OFFICE OF WATER DATA COORDINATION
INVENTORY OF HYDROLOGIC DATA STATIONS
QUALITY OF WATER

APPROVED.
Budget Bureau No. 42-R1485
Approval Expires June 30, 1968

1. AGENCY CODE MC	2. TYPE Q	3. LATITUDE 34 44 '00 N	4. LONGITUDE 77 28 '11 W	5.
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6. AGENCY STATION NO. TC60A	7. STATION NAME TC508-K
--------------------------------	----------------------------

8. DRAINAGE BASIN CODE No. 6 Letter N	9. STATE CODE 32	10. COUNTY CODE 133	11. COUNTY NAME ONslow
--	---------------------	------------------------	---------------------------

12. PERIOD OF RECORD Began 59 Discontinued	Y <input type="checkbox"/> Continuous <input type="checkbox"/> Interruption Exceeds 1 Year	13.	14.
---	---	-----	-----

15. SITE <input type="checkbox"/> 101 Stream <input type="checkbox"/> 102 Canal	<input type="checkbox"/> 103 Lake <input type="checkbox"/> 104 Reservoir <input type="checkbox"/> 105 Estuary	<input type="checkbox"/> 106 Spring <input checked="" type="checkbox"/> 107 Well <input type="checkbox"/> 110 Other
---	---	---

16. FREQUENCY OF MEASUREMENT <input type="checkbox"/> 201 Continuous Recorder <input type="checkbox"/> 202 Telemetered	<input type="checkbox"/> 203 Daily <input type="checkbox"/> 204 Weekly <input type="checkbox"/> 205 Monthly <input type="checkbox"/> 206 Quarterly	<input type="checkbox"/> 207 Seasonal <input type="checkbox"/> 208 Annual <input type="checkbox"/> 209 Other Periodic <input checked="" type="checkbox"/> 210 Occasional
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17. TYPES OF DATA AVAILABLE	Organic	Biologic
<i>Physical</i> <input type="checkbox"/> 311 Temperature <input type="checkbox"/> 312 Specific Conductance <input type="checkbox"/> 313 Turbidity <input type="checkbox"/> 314 Color <input type="checkbox"/> 315 Odor <input type="checkbox"/> 316 Radioactivity <input type="checkbox"/> 317 pH (field) <input checked="" type="checkbox"/> 318 pH (lab) <input type="checkbox"/> 319 Eh <input type="checkbox"/> 320 Other	<i>Chemical</i> <input type="checkbox"/> 331 Dissolved solids <input checked="" type="checkbox"/> 332 Chlorides Only <input type="checkbox"/> 333 Nutrients (Nitrogen and phosphorus compounds) <input type="checkbox"/> 334 Common ions <input checked="" type="checkbox"/> 335 Hardness <input type="checkbox"/> 336 Radiochemical <input type="checkbox"/> 337 Dissolved oxygen <input type="checkbox"/> 338 Other Gases <input type="checkbox"/> 339 Other	<input type="checkbox"/> 351 Pesticides (insecticides, herbicides, etc.) <input type="checkbox"/> 352 Synthetic detergents <input type="checkbox"/> 353 Other <input type="checkbox"/> 361 Coliforms <input type="checkbox"/> 362 Other Micro-organisms <input type="checkbox"/> 363 BOD <input type="checkbox"/> 364 Other <i>Sediment</i> <input type="checkbox"/> 371 Concentration <input type="checkbox"/> 372 Particle size <input type="checkbox"/> 373 Other

18. SUPPLEMENTARY DATA FOR SITE <input type="checkbox"/> 421 Surface Water Station <input type="checkbox"/> 422 Ground Water Station	<input type="checkbox"/> 423 Water Stage or Level <input checked="" type="checkbox"/> 424 Water discharge	<input type="checkbox"/> 425 Time of Travel <input type="checkbox"/> 426 Drainage Area
--	--	---

19. STORAGE OF DATA <input type="checkbox"/> 501 Periodic Report <input type="checkbox"/> 502 Areal Report	<input checked="" type="checkbox"/> 503 Not Published <input type="checkbox"/> 504 Data on Punchcard	<input type="checkbox"/> 505 Data on Magnetic Tape <input type="checkbox"/> 506 Other
--	---	--

20. OFFICE AT WHICH DATA AVAILABLE Office _____ Street No. _____ City, State, Zip _____	BASE MAINTENANCE DEPARTMENT MARINE CORPS BASE CAMP LEJEUNE, N. C. 28542	City Code 0735
--	---	-------------------

21. OFFICE COMPLETING FORM BASE MAINTENANCE DEPARTMENT

22. COMPILER'S NAME F. E. TEW, JR.	23. DATE Month 09 Year 19 66
---------------------------------------	------------------------------------



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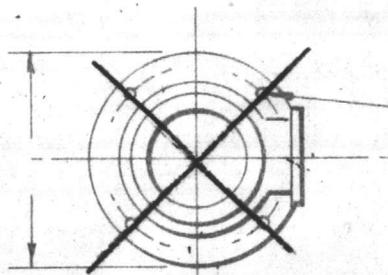
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JOHNSTON VERTICAL TURBINE PUMP

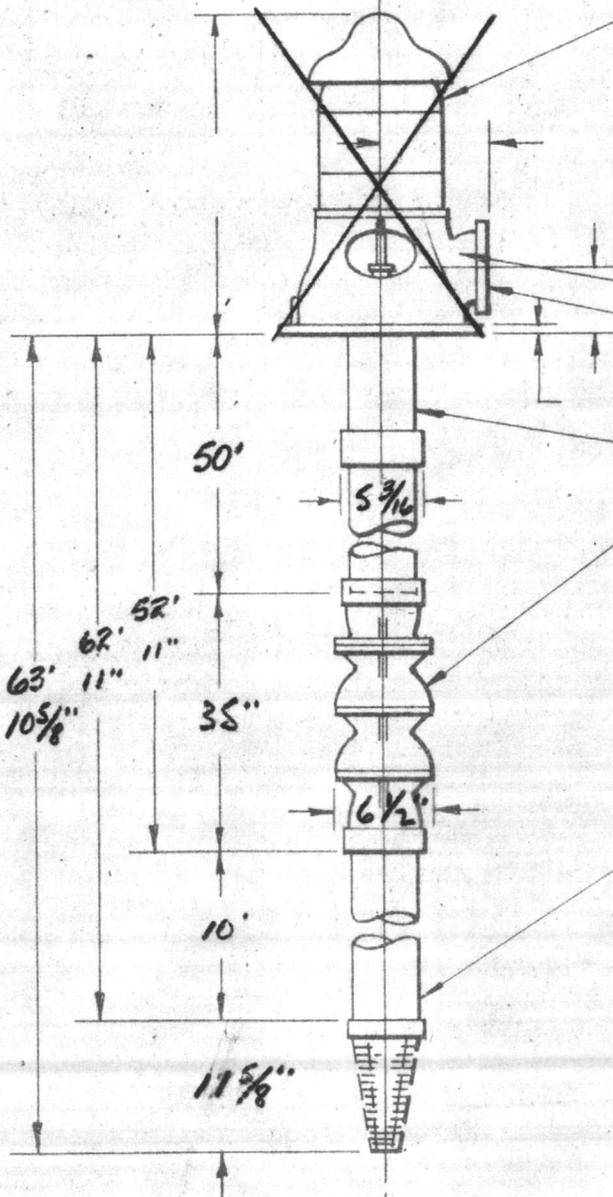


4- DIA. HOLES

Furnished By Others
 VERTICAL HOLLOW SHAFT MOTOR

HP	PHASE	CYCLE
	VOLT	RPM
ENCLOSURE		

Furnished By Others
 TYPE "A" DISCHARGE HEAD
 " X 125# FLANGE



4" x 2" x 1 3/16" GWI
 COLUMN ASSEMBLY

4 STAGE 78C BOWL ASSEMBLY

CONDITIONS:
 100 USGPM
 65 FT. TOTAL HEAD
 LIQUID WATER
 SPEC. GRAV 1.0 @ °F PUMPING TEMP.

4" SUCTION PIPE 4" CONE STRAINER

CUSTOMER

PC#
 DEALER **HEATER WELL Co.**

PO#

JOHNSTON SERIAL #

JOHNSTON QUOTATION #

NOTE: DO NOT USE FOR CONSTRUCTION
 UNLESS CERTIFIED

Pump # K

PUBLIC WORKS DEPARTMENT
CAMP LEJEUNE, NORTH CAROLINA

APPROVED

SUBJECT TO CONTRACT REQUIREMENTS

CONTRACT NO. 3886 SPEC. NO. 3886/56
TITLE Repairs to Hill Pump Camp Grizer
DATE: 4 June 57 W. J. Lewis, Jr.
BY DIRECTION OF OFFICER
IN CHARGE OF CONSTRUCTION

HYDRAULIC PERFORMANCE IS CONTINGENT ON WELL PUMP WITH CLEAR, FRESH NON-AERATED OR NON-GASEOUS WATER FREE FROM DETRITUS WITH NO SUCTION LIFT AND TEMPERATURE NOT TO EXCEED 88 DEGREES FAHRENHEIT

NOTE: ALL COLUMN LOSSES ARE INCLUDED

CUSTOMER: _____
 P.O.# _____
 DEALER: HEATER WELL
Co. P.O.# _____
 JOHNSTON SERIAL: _____
K

TOTAL HEAD IN FEET

70
65
60
55

Head/Capacity

*Operating Conditions:
 100 GPM at 65' TDH
 Pumping water SpGr. 1.0*

CHANGE EFFICIENCY AS FOLLOWS	NUMBER OF POINTS	FOR NUMBER OF STAGES

NOTE: ANY CHANGE IN EFFICIENCY CHANGES EITHER THE HEAD OR HORSEPOWER IN PROPORTION

EFFICIENCY
80
75
70
65
60

Bank Efficiency

Bank H.P. Req'd

25
20

80 90 100 110 120

U. S. GALLONS PER MINUTE

HORSE POWER

IMPELLER BRE.
 _____ DIA.

 DATE: 5-20-57 BY: JDM

JOHNSTON PUMP CO.

VERTICAL PUMPS
 PASADENA • CALIFORNIA • USA

PERFORMANCE 4 STAGE
73C DEEP WELL TURBINE PUMP
1800 R. P. M.
 CURVE SHEET No. _____

PUBLIC WORKS DEPARTMENT
CAMP LEJEUNE, NORTH CAROLINA

APPROVED

SUBJECT TO CONTRACT REQUIREMENTS

CONTRACT NO. 3886 SPEC. NO. 3886/56
TITLE Repairs to Well Pump, Camp Geiger
DATE: 4 June 57 H. F. Kellars, Jr.
BY DIRECTION OF OFFICER
IN CHARGE OF CONSTRUCTION

WELL # K

PLACE - Geiger

DATE - 18 Jan 1957

ORIGINAL WELL CAPACITY

G.P.M. 150

ORIGINAL WELL		TESTING	
Depth of Well	138	Depth after Cleaning	94'
Pump Size		Test Pump Setting	60
Pump Setting	50	Measured Static Water Level	13'
Static Water Level	22.7 ele.	Depth of Air Line	60

Static on gauge 15.6

CONDITION OF WELL - Cleaned to 108'; well filled in to 98.; later to 94'. Muck and sand. Much oil.

STATIC LEVEL ON GAUGE

Inches of water in dizometer tube	G.P.M.	30 Min.	45 Min.	60 Min.	1 Hour
	75	PL	PL	PL	PL 30
	90	PL	PL	PL	PL 34
	105	PL	PL	PL	PL 37
	120	PL	PL	PL	PL 44(s)
	135	PL	PL	PL	PL 49(s)
	150	PL	PL	PL	PL 55(s)
		PL	PL	PL	PL
		PL	PL	PL	PL
		PL	PL	PL	PL
		PL	PL	PL	PL
		PL	PL	PL	PL

RECOVERY	
10 Sec.	41
20	PL 38
30	PL 38
40	PL 37
50	PL 36
60	PL 34
2 Min.	PL 30
4	PL 23
8	PL 18
16	PL 18
32	PL 17

Reduced pump speed to 100 G.P.M. to clear of sand P.L. 44.5
(s) Sand

Department of the Army
 Department of the Navy
 Department of the Air Force
 Department of the Coast Guard

MEMORANDUM FOR THE RECORD

NO.	DATE	DESCRIPTION	INITIALS
1	10/1/51
2	10/2/51
3	10/3/51
4	10/4/51
5	10/5/51
6	10/6/51
7	10/7/51
8	10/8/51
9	10/9/51
10	10/10/51
11	10/11/51
12	10/12/51
13	10/13/51
14	10/14/51
15	10/15/51
16	10/16/51
17	10/17/51
18	10/18/51
19	10/19/51
20	10/20/51
21	10/21/51
22	10/22/51
23	10/23/51
24	10/24/51
25	10/25/51
26	10/26/51
27	10/27/51
28	10/28/51
29	10/29/51
30	10/30/51
31	10/31/51

Well # K-TC

Date	Line Ft.	G.P.M.	D.D. El.	Static El.	Shut off Head	D.D. Ft.
------	-------------	--------	-------------	---------------	------------------	-------------

DIRECT READING GAGE

10-25-54-

30 FT 25

Marine Barracks
New River, N. C.
April 6, 1942

Wells: Permanent Water Supply, Tent Camp Area

By Layne Atlantic Company

Report on Well No. K

Location: 60' South East of the center line of Highway 17, and 1,188'
North East of the intersection of Access Road to Landing Field
and Highway 17 at Station 38 ~~and~~ 93, as shown on M.B. Drawing
No. T.C. 223.

Date Drilled: January, 1942

Drilling Equipment: Rotary rig, bits and other equipment

Status: Ground Elevation 28.90

A 23" hole reamed to a depth of 73 feet. 73 feet of 18" I.D. steel casing set on rock and the annular space filled with cement grout from top to bottom. A 17½" open hole was drilled to a depth of 138 feet.

Log of Formation:	0 to 3'	Black top soil
	3' to 64'	White sand
	64' to 73'	Blue clay
	73' to 138'	Coquina Rock
	138'	Blue Clay

Remarks: Since there was not much sand in the coquina rock, and the top strata of sand was sealed off it, it was not necessary to construct a gravel wall well.

Static Level: 6'2" below surface

Pumping: Well pumped 150 gallons per minute with a 34' draw down from static level, and 250 gallons per minute with a 51 foot drawdown from static level.

A report will be made later of pump installation.

See separate reports for chemical analysis.

N. H. Kellam
Asst. Chem. Engineer

Section 101
Section 102
Section 103

Section 104
Section 105

Section 106
Section 107

Section 108
Section 109

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Section 136

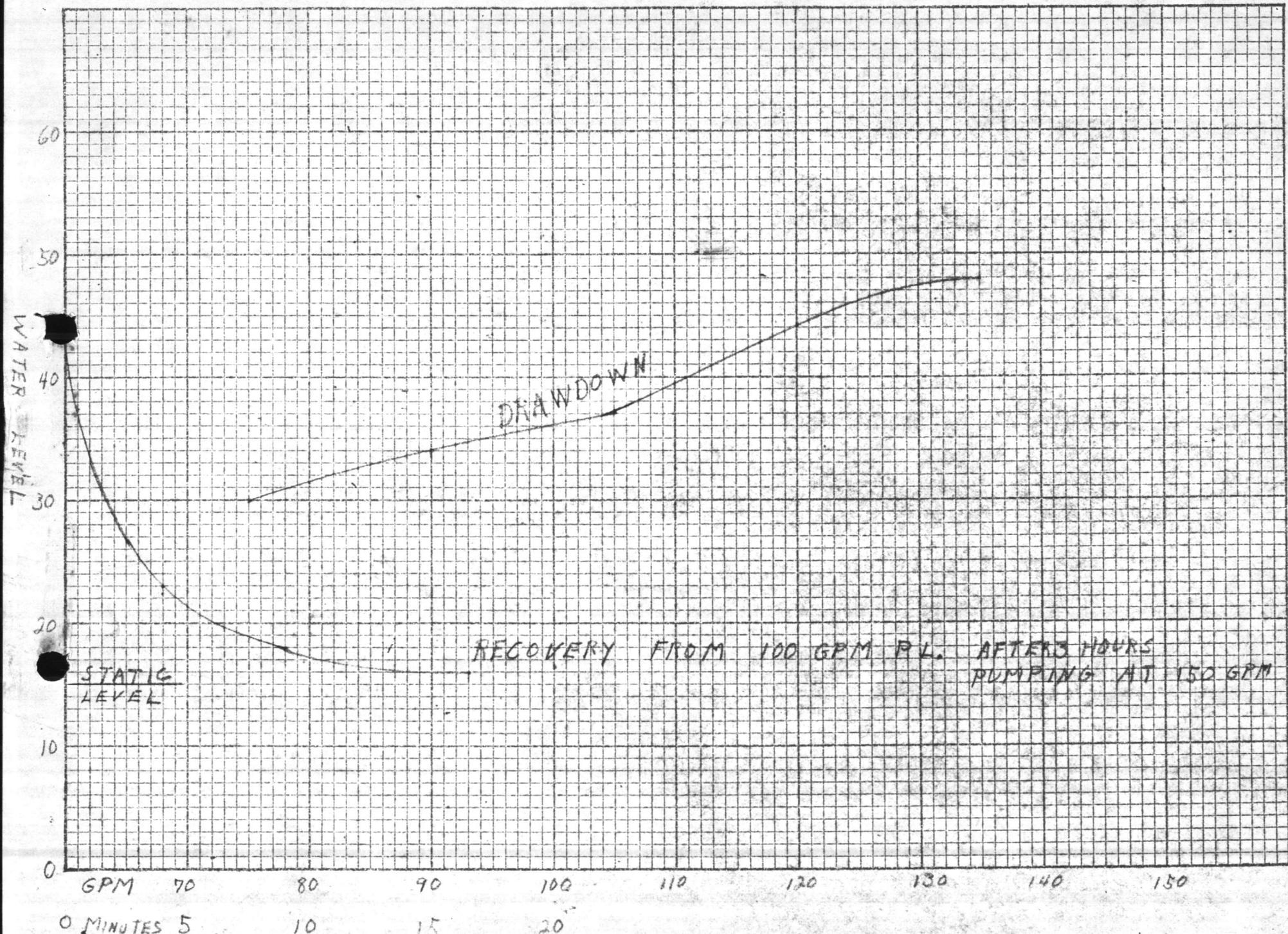
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Section 174



FEB. 7, 1957

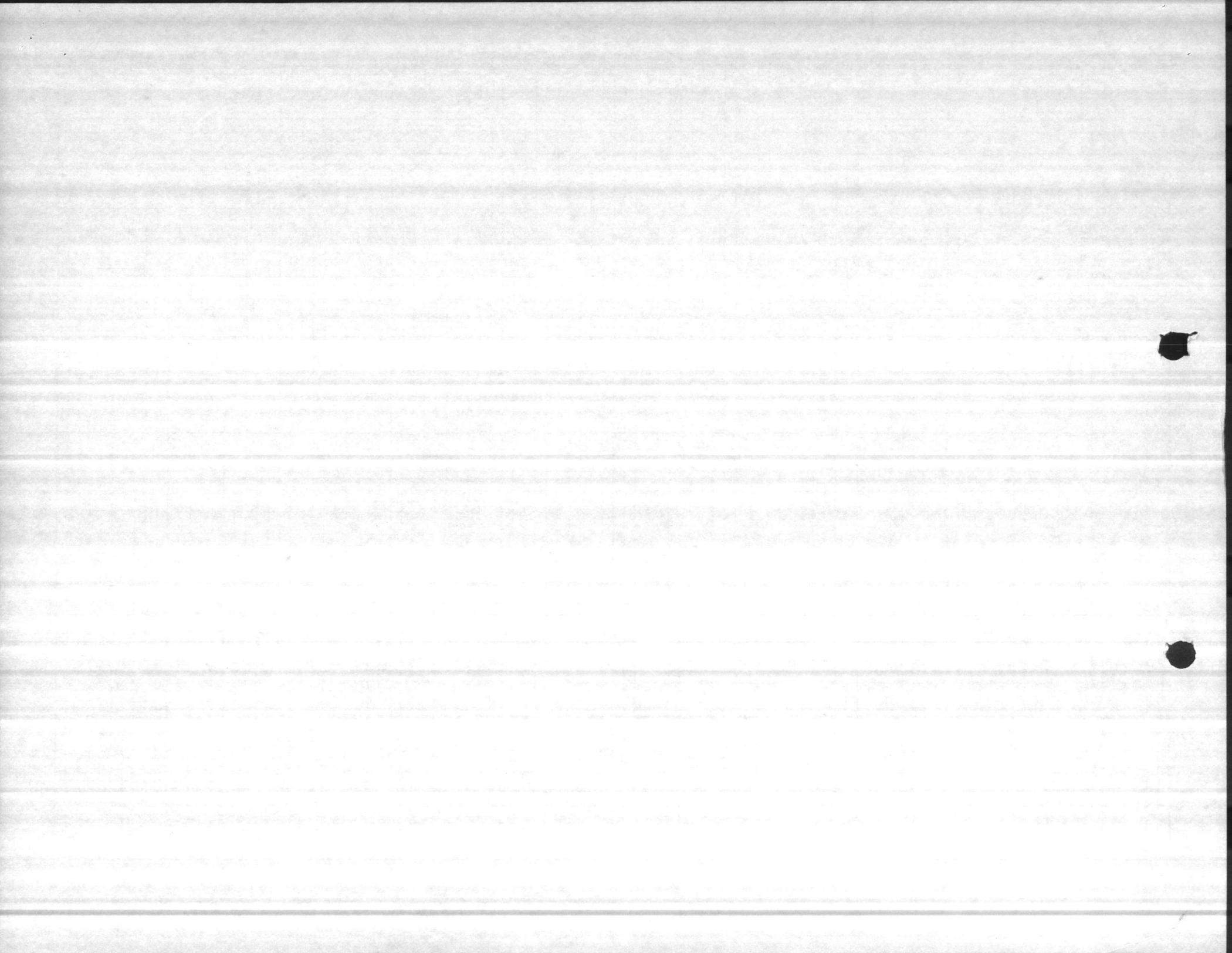
DATA SHEETS

CAMP LEJEUNE
SPEC # 3886

NO. 200-10

CHARLES BRUNING COMPANY, INC.
10 x 10 to the Inch.
PRINTED IN U. S. A.

WELL K
CAMP GEIGER



WATER ANALYSIS

By _____

Date May 14-43

Sample from Well K

Total Solids _____ PPM Dissolved Solids _____ PPM

Suspended Solids _____ PPM Volatile Solids _____ PPM

Phenol. Alk. as CaCO_3 0 PPM Silica as SiO_2 _____ PPM

Total Alk. " " 163 " Ferrous Iron as Fe _____ "

Carbonates " " _____ " Total Iron as Fe 19 "

Bicarbonates " " _____ " Aluminum as Al. _____ "

Chlorides as Cl. 9 " Calcium as Ca. 56 "

Sulphates as SO_4 _____ " Magnesium as Mg. _____ "

Nitrites as NO_2 _____ " Sodium as Na. _____ "

Carbon Dioxide as CO_2 _____ "

pH 7.3 Soap Hardness as CaCO_3 143 PPM

Odor _____ Turbidity 0

REMARKS _____

WATER ANALYSIS

By _____

Date _____

Sample from _____

Total Solids _____ PPM Dissolved Solids _____ PPM

Total Suspended Solids _____ PPM

Total Alk. as CaCO₃ _____ PPM Alkalinity as CaCO₃ _____ PPM

Total Acid _____ PPM

Carbonates _____ PPM

Bicarbonates _____ PPM

Chlorides as Cl₋ _____ PPM

Sulfates as SO₄ _____ PPM

Nitrates as NO₃ _____ PPM

Carbon Dioxide as CO₂ _____ PPM

Total Hardness as CaCO₃ _____ PPM

Hardness _____ PPM

Softness _____ PPM
