DATE 6-19-00

PWSID 04-67-043

WELL # 643

WELL NAME Holcomb Blvd 643

BLDG. 643

CODE G

AVAILABILITY P

LOCATION Brewster Blvd

LATITUDE 34.71715

LONGITUDE -77.35469

WELL DIAMETER 10"

WELL DEPTH 240'

SCREEN INTERVAL 90'-100' 138'-148' 230'-240'

YIELD 269 GPM

STATIC LEVEL 30'

PUMPING LEVEL 55'

PUMP TYPE Vertical Turbine

MOTOR HP 15

INTAKE DEPTH 80'

DESIGN CAPACITY 260 GPM

ACTUAL GPM 187 GPM

SIZE OF CONCRETE SLAB 32" X 32"

HEIGHT OF CASING 10"

North Carolina Department of Environment, Health, and Natural Resources
Division of Environmental Health, Public Water Supply Section

SOURCE INFORMATION
GROUND WATER

Date Form Completed (M M D D Y Y): 0 1 2 9 9 5

PWSID: 0 4 6 7 0 4 3

Owner Assigned Source Code: 643

Well Name (If purchase, name of system): Holcomb Blvd 643

Code: G (G=Ground, W=Purchase/G, Y=G w/direct influence, Z=W w/direct influence)

If Purchase, seller ID#:

Source Begin Date (M M Y Y):

Source exempt—SWTR? Y N

Direct Influence Date (M M D D Y Y):

Availability: P (P=Permanent, E=Emergency, S=Seasonal, I=Interim, O=Other)

Location of well within the system (If purchase, location of master meter): Brewster Blvd

Latitude (N) Deg. Min. Sec.: 34 43 03.7

Longitude (W) Deg. Min. Sec.: 077 21 18.6

How Determined: 6 (G=GPS, M=Map, S=Surveyed)

GPS Data: Q# or DOP #: 03

No. of Sats. Locked on: 5

(If purchase, use seller's primary source lat/long)

Vulnerable (VOCs) Y N

Assessment Date (M M D D Y Y):

ENTRY POINT INFORMATION

Use Code: C (C=Ground/Permanent, D=Ground/non-permanent)

Availability: P (P=Year-round, E=Emergency, S=Seasonal, I=Interim, O=Other)

Owner Assigned Entry Point Code: 200

Entry Point Name: ~~HB643~~ MCB HOLCOMB BLVD WTP

Location:

Well Site: Owned or controlled? Y (Y,N) Control Area (100' radius)? Y (Y,N) If no, explain:

Sources of pollution/distance: Rd @ 75'

Surface water within 200'? N Y N If yes, actual distance ___ feet If yes, bact. samples collected? ___ (Y,N)

Adequate slope? Y (Y,N) Flooding? N (Y,N) Maintenance: OK

Well House: Free of stored materials? Y (Y,N) Properly drained? Y (Y,N) Locked? Y (Y,N)

Condition of house: OK Type of freeze protection: Elec Heat

Well: Diameter: 10" Type: Gravel Packed Yield (gpm): 269 Properly sealed? Y (Y,N)

Properly vented? ___ (Y,N) Casing depth 88 ft. (If unknown, put 'UNK') Well depth: 240 Meter available? Y (Y,N)

Concrete slab adequate? Y (Y,N) If no, explain: Size: 7626

Size of blow-off: 4" Sample tap: Before treatment? Y (Y,N) After treatment? ___ (Y,N)

Pumps: Capacity: GPM: 146 HP: 15 Pump intake depth: 80 Auxiliary Power? Y (Y,N)

Type pump: Vertical Turbine Height above floor (pump/casing): 10" /

Storage at well site: Elev: Hydro: Ground:

If hydroautomatic, air volume control? ___ (Y,N) Safety valves? ___ (Y,N) Coded? ___ (Y,N)

High service pumps: 1. ___ gpm ___ hp 2. ___ gpm ___ hp 3. ___ gpm ___ hp Auxiliary Power? ___ (Y,N)

Is the water treated at this well? N Y N If yes, complete back of form.

If other wells are treated here, which ones? ___ If treated elsewhere, where? HB 670 PLANT

If purchase, retreat? Y N If yes, complete back of form.

① No vent
② Gas drive unit leaking fuel

CAMP LEJEUNE No. 2 WELL

well 699

DEMING PUMP CO.

SALEM, OHIO, U.S.A.

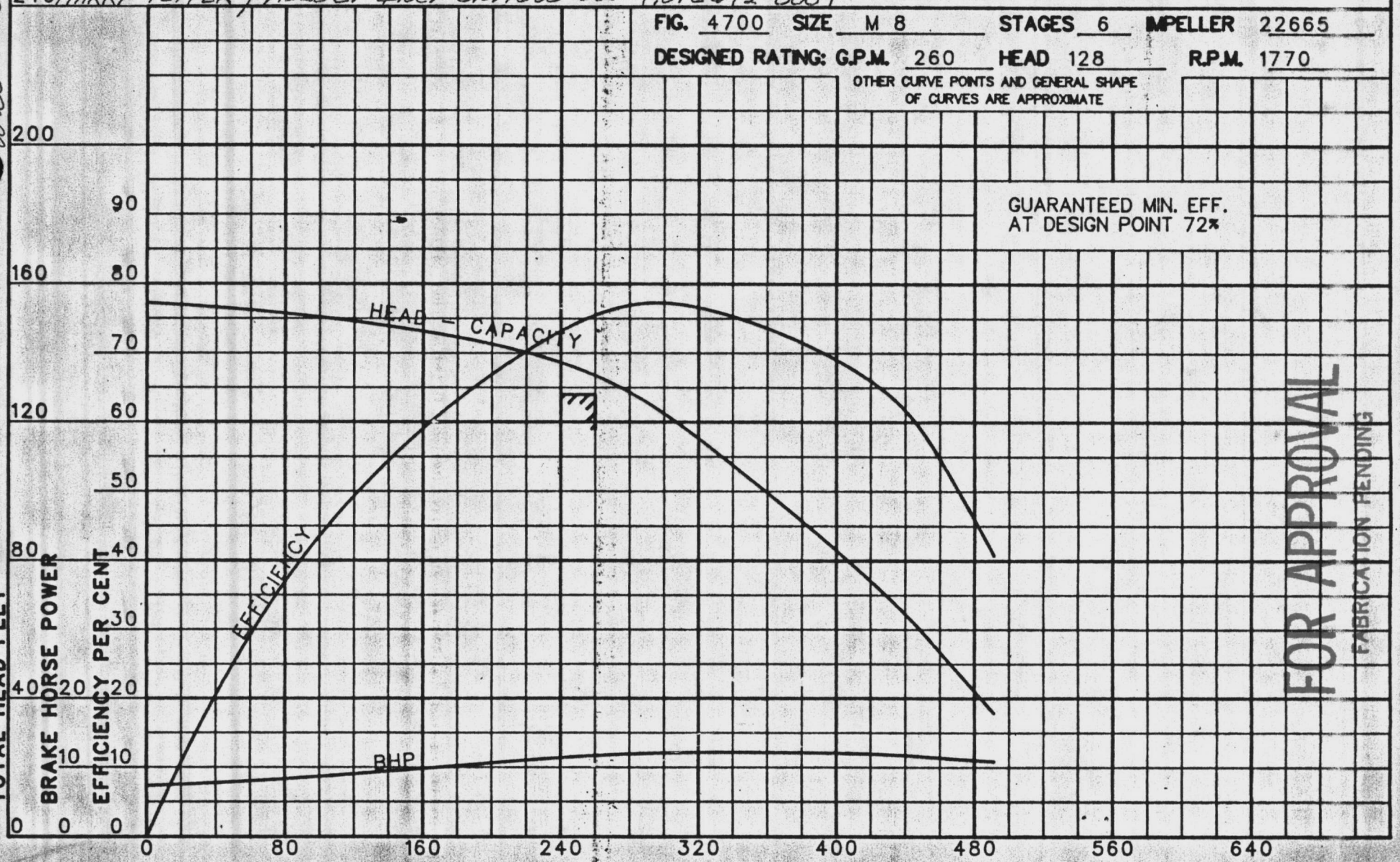
CHARACTERISTIC CURVES

HARRY PEPPER & ASSOC. INC. S.O. 1635-02 P.O. C642-0001

FIG. 4700 SIZE M 8 STAGES 6 IMPELLER 22665

DESIGNED RATING: G.P.M. 260 HEAD 128 R.P.M. 1770

OTHER CURVE POINTS AND GENERAL SHAPE OF CURVES ARE APPROXIMATE



FOR APPROVAL

FABRICATION PENDING

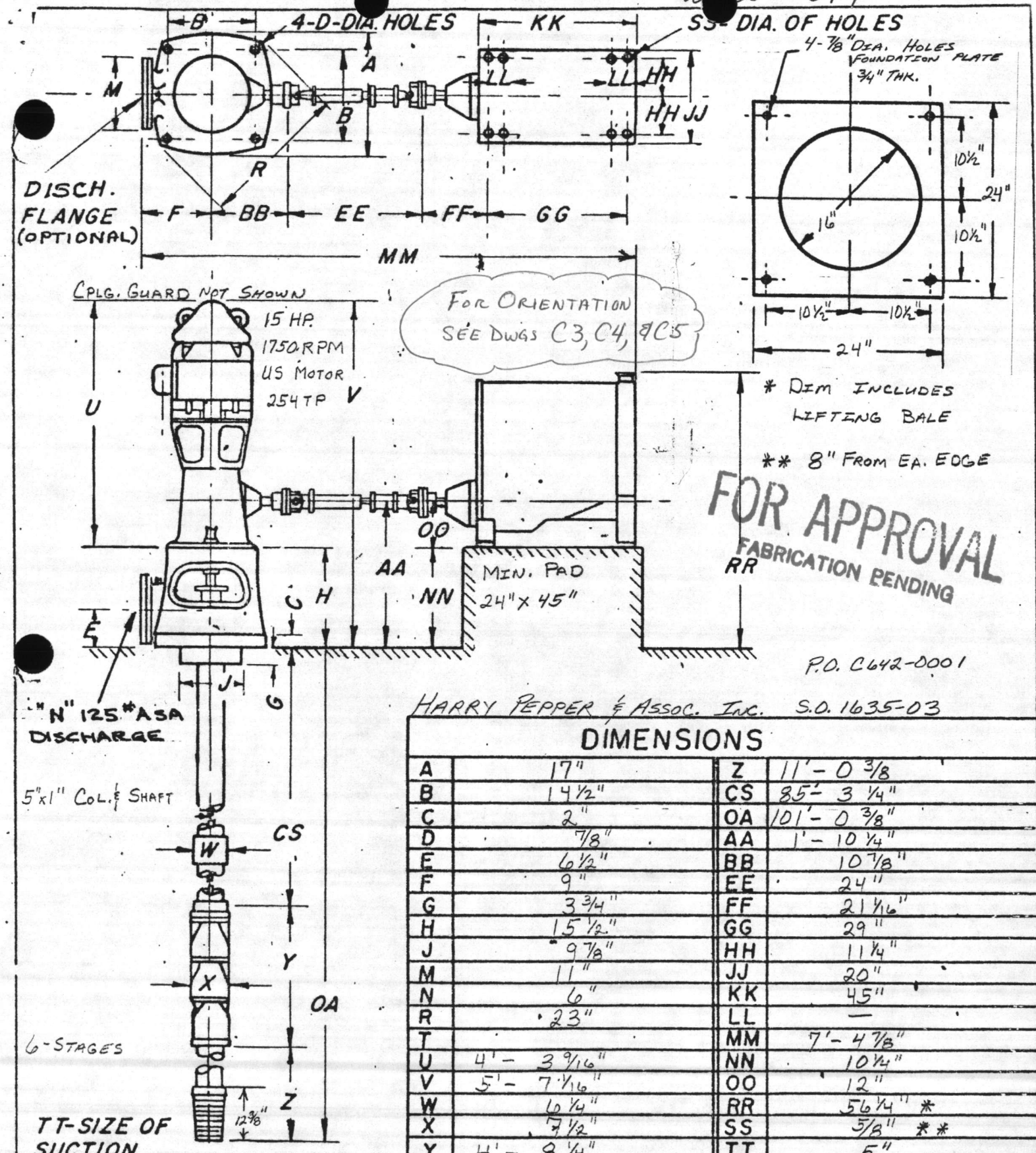
SERIAL NO. ****

DATE 2-21-85

IMP. DIA. 5 3/8"

NO. 023649

well 699



P.O. C642-0001

HARRY PEPPER & ASSOC. INC. S.O. 1635-03

DIMENSIONS

A	17"	Z	11'-0 3/8
B	14½"	CS	85'-3 ¼"
C	2"	OA	101'-0 3/8"
D	7/8"	AA	1'-10 ¼"
E	6½"	BB	10 7/8"
F	9"	EE	24"
G	3¾"	FF	21 1/16"
H	15½"	GG	29"
J	9 7/8"	HH	11¼"
M	11"	JJ	20"
N	6"	KK	45"
R	23"	LL	—
T		MM	7'-4 7/8"
U	4'-3 9/16"	NN	10¼"
V	5'-7 1/16"	OO	12"
W	6¼"	RR	56¼" *
X	7½"	SS	5/8" **
Y	4'-8¼"	TT	5"

CAMP LEJEUNE NO. 3 WELL

TITLE
VERTICAL TURBINE PUMP WITH COMBINATION RIGHT ANGLE GEAR DRIVE WITH ENGINE & MOTOR

DATE OF ISSUE 3-1-85

DESTROY ALL PREVIOUS PRINTS

THE DEMING CO.
SALEM, OHIO

RPW

DATE 1-26-81 | SCALE NONE | FIG. 4700 | SIZE M8 | DRAWING NO. T82510

FOR APPROVAL
FABRICATION PENDING

WELL NUMBER 699		BY THOMAS/COSBY			DATE 3-1-90	
AIR LINE	STATIC LEVEL	PUMPING LEVEL	DRAIN DOWN	DISCHARGE PRESSURE	GPM	START TIME
88	26	41	15	25	100	00
		44	18	20	122	10
		45	19	15	128	20
left set @ →		47	21	10	140	30

REMARKS Dead head @ 60 PSI

MANUFACTURER	STAGE	S.N.	TOTAL HEAD	SIZE

Hunt

CONTRACTOR'S SUBMITTAL TRANSMITTAL

LANTDIV NORFOLK 4-4355/3 (Rev. 11-80)

CONTRACT NO	TRANSMITTAL NO	DATE
81-C-1644	164	2-5-86

FROM CONTRACTOR: Harry Pepper & Associates, Inc.

TO: Henry Von Oesen & Associates, Inc.

PROJECT TITLE AND LOCATION: Holcomb Blvd Water Treatment Plant

MCB, Cp Lejeune, North Carolina

CONTRACTOR USE ONLY

*List only one specification division per form.

List only one of the following categories on each transmittal form, and indicate which is being submitted

☐ Contractor Approved ☒ OICC Approval ☐ Deviation/Substitution For OICC Approval

REVIEWER USE ONLY

**ACTION CODES
A-Approved
D-Disapproved
AN-Approved as noted
RA-Receipt acknowledged.
C-Comments
R-Resubmit

ITEM NO.	PROJ. SPEC. SECT. & PARA. and/or PROJ. DWG. NO. *	ITEM IDENTIFICATION (Type, size, model no., Mfg. name, dwg. or brochure number)	NO. OF COPIES	ACTION CODES **	REVIEWER'S INITIALS CODE AND DATE
	02734	ROTARY DRILLED WATER WELLS WELL # 2			
1	3.1.6	24 Hours Pumps Test	7	A	[signature]
2	3.1.6	2 Hour Recovery Test	7	A	[signature]

CONTRACTOR'S COMMENTS

COPY OF TRANSMITTAL AND SUBMITTALS TO ROICC: ONE COPY TO ROICC

CONTRACTOR REPRESENTATIVE (Signature): Phil Reese [signature]

DATE RECEIVED BY REVIEWER	FROM (Reviewer)	TO
2/7/86	Henry von Oesen & Assoc., Inc.	Harry Pepper & Assoc.

☒ Submittals are returned with action indicated. Approval of an item does not include approval of any deviation from the contract requirements unless the contractor calls attention to and supports the deviation.

☐ Submittals are forwarded to LANTDIV with A-E recommendations indicated in REVIEWER USE ONLY Section and in comments below on **ONE COPY** of the transmittal form.

REVIEWER'S COMMENTS

Submit Water Analysis

COPIES TO	DATE	SIGNATURE
ROICC (2) LANTDIV (1) A-E (1)	2/10/86	[signature]

☆ U.S. GPO:1984-537-003/11170 Region 3-11

11 FEB 1986 12 08

24 Hours Pump Test 2-3-86 Pumping Rate 250GPM ITEM # 1
Well # 2

TIME	PUMP SETTING	STATIC
2:00 PM	105'	15'

	Pumping Level	Draw Down
2:01	50'	35'
2;02	51'2"	1'2"
2:03	51'4"	2"
2:04	51'9"	5"
2:05	52'3"	6"
2:06	52'7"	4"
2:07	52'11"	4"
2:08	53'2"	3"
2:09	53'9"	7"
2:10	53'10"	1"
2:15	54'8"	10"
2:20	55'	4"
2:25	55'5"	5"
2:30	56'	7"
2:35	56'2"	2"
2:40	56'3"	1"
2:45	56'6"	3"
2:50	56'9"	3'
2:55	57'	3"
3:00	57'6"	6"
4:00	57'10"	4"
5:00	58'1"	3"
6:00	58'7"	6"
7:00	58'9"	2"
8:00	59'	3"
9:00	"	-
10:00	"	-
11:00	"	-
12:00 AM	"	-
1:00	"	-
2:00	"	-
3:00	"	-
4:00	"	-
5:00	"	-
6:00	"	-
7:00	"	-
8:00	"	-
9:00	"	-
10:00	"	-
11:00	"	-
12:00 PM	"	-
1:00	"	-
2:00	"	-

"It is hereby certified that the (material) (equipment) shown and marked in this submittal, shop drawings, catalog cut (s), etc., and approved/proposed to be incorporated into Contract Number N62470-81-C-1644 is in compliance with the Contract Drawings and Specifications and can be installed in the allocated space, and is:

_____ Approved for use.

X Submitted for Government approval.

_____ Approved for use subject to Government approval of specific deviation.

Authorized Reviewer _____ DATE _____

Signature CQC Rep. Phil Rees DATE 2-5-86

Two Hour Recovery 2-4-86 ITEM # 2
Well # 2

2:01 PM	27'
2:02	25'
2:03	23'6"
2:04	23'
2:05	22'6"
2:06	22'1"
2:07	21'9"
2:08	21'4"
2:09	21'1"
2:10	20'9"
2:15	20'6"
2:20	19'
2:25	18'1"
2:30	16'4"
2:35	15'
2:40	"
2:45	"
2:50	"
2:55	"
3:00	"
4:00	"

Hunt

CONTRACTOR'S SUBMITTAL TRANSMITTAL

LANTDIV NORFOLK 4-4355/3 (Rev. 11-80)

CONTRACT NO	TRANSMITTAL NO	DATE
81-C-1644	153	1-23-86

FROM CONTRACTOR: Harry Pepper & Associates, Inc.

TO: Henry Von Oesen & Associates, Inc.

PROJECT TITLE AND LOCATION: Holcomb Blvd Water Treatment Plant

MCB, Cp Lejeune, North Carolina

CONTRACTOR USE ONLY

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ITEM NO.	PROJ. SPEC. SECT. & PARA. and/or PROJ. DWG. NO. *	ITEM IDENTIFICATION (Type, size, model no., Mfg. name, dwg. or brochure number)	NO. OF COPIES	ACTION CODES **	REVIEWER'S INITIALS CODE AND DATE
	02734	ROTARY DRILLED WATER WELLS--------Well # 2			
1		Step Test	7	RA	MB

CONTRACTOR'S COMMENTS

An additional 14 feet of screen was added. See additional Transmittal's # 96, dated 9-20-85 and # 108, dated 10-16-85 on Well # 2.

A/E Please advise Rate to Pump for 24 hours test.

COPY OF TRANSMITTAL AND SUBMITTALS TO ROICC: ONE COPY TO ROICC

CONTRACTOR REPRESENTATIVE (Signature): Phil Reese Phil Reese

DATE RECEIVED BY REVIEWER	FROM (Reviewer)	TO
1/27/86	Henry von Oesen & Assoc., Inc.	

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REVIEWER'S COMMENTS

This step test is virtuary indentical to the performance originally obtained from well #643 on Brewster Blvd. We would suggest testing at 250 GPM, which should result in a pumping level of about 60 feet.

COPIES TO	DATE	SIGNATURE
ROICC (2) LANTDIV (1) A-E (1)	1/28/86	M Bruce Jr

☆ U.S. GPO:1984-537-003/11170 Region 3-11

29 JAN 1986 13 30

Well # 2
Step Test
1/22/86

Item # 1

TIME	STATIC	PUMPING LEVEL	PUMPING RATE
7:00 AM	15'	32'4"	100 GPM
7:15 AM		32'6"	"
7:30 AM		32'6"	"
7:45 AM		32'6"	"
8:15 AM		32'6"	"
8:45 AM		32'6"	"
9:15 AM		32'6"	"
9:45 AM		32'6"	"
10:00 AM		40'5"	150 GPM
10:15 AM		42'3"	"
10:30 AM		42'7"	"
10:45 AM		42'7"	"
11:15 AM		42'7"	"
11:45 AM		42'7"	"
12:15 PM		42'7"	"
12:45 PM		42'7"	"
1:00 PM		46'3"	200 GPM
1:15 PM		47'3"	"
1:30 PM		47'9"	"
1:45 PM		48'	"
2:15 PM		48'	"
2:45 PM		48'	"
3:15 PM		48"	"
3:45 PM		48	"
4:00 PM		58'11"	250 GPM
4:15 PM		59'2"	"
4:30 PM		59'2"	"
5:00 PM		59'2"	"
5:30 PM		59'2"	"
6:00 PM		59'2"	"
6:30 PM		59'2"	"
6:45 PM		69'9"	300 GPM
7:00 PM		71'1"	"
7:15 PM		71'3"	"
7:30 PM		71'3"	"
8:00 PM		71'3"	"
8:30 PM		71'3"	"
9:00 PM		71'3"	"
9:30 PM		71'3"	"

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____ Approved for use.

X Submitted for Government approval.

____ Approved for use subject to Government approval of specific deviation.

Authorized Reviewer _____ DATE _____

Signature CQC Rep. Phil Reese DATE 1-27-86

WELL NUMBER 699		BY			DATE 12-8-93	
AIR LINE	STATIC LEVEL	PUMPING LEVEL	DRAIN DOWN	DISCHARGE PRESSURE	GPM	START TIME
75	25	40	15	60	119	05
		45	20	55	151	10
		51	26	48	197	15
		55	30	45	214	20
		59	34	40	247	30
left not →		63	38	35	267	40

REMARKS installed new pump & air line
Dead head @ 72 PSI

ANUFACTURER	STAGE	S.N.	TOTAL HEAD	SIZE

WELL NUMBER 1043		BY SALAS / THOMAS			DATE 3-08-02	
AIR LINE	STATIC LEVEL	PUMPING LEVEL	DRAIN DOWN	DISCHARGE PRESSURE	GPM	START TIME
80	30	50	20	40	100	02
		55	25	35	172	12
SET AT THIS →		60	30	30	201	22
		65	35	25	239	32
		57	27	20	269	42

REMARKS D/H - 50 PSI will not set any less than 30 PSI

MANUFACTURER	STAGE	S.N.	TOTAL HEAD	SIZE

WELL NUMBER 0413		BY SALAS			DATE 03-01-01	
AIR LINE	STATIC LEVEL	PUMPING LEVEL	DRAIN DOWN	DISCHARGE PRESSURE	GPM	START TIME
80	30	35	05	45	100	50
		45	15	40	150	60
		50	20	35	190	10
		55	25	30	239	20
		60	30	25	266	30
				20	292	40

REMARKS D/H - 50 PSI

NOTE: Cleaned up line to air pressure gauge and replaced gauge.

ANUFACTURER	STAGE	S.N.	TOTAL HEAD	SIZE

WELL NUMBER 643		BY Stevenson & Peterson			DATE 1-27-99	
AIR LINE	STATIC LEVEL	PUMPING LEVEL	DRAIN DOWN	DISCHARGE PRESSURE	GPM	START TIME
80	30	42	12	35	100	35
		50	20	30	159	45
	wide open →	55	25	25	187	55
		60	30	20	221	10

REMARKS

D/H 45

ANUFACTURER	STAGE	S.N.	TOTAL HEAD	SIZE

WELL NUMBER 643		BY Stevenson & King			DATE 7-19-96	
AIR LINE	STATIC LEVEL	PUMPING LEVEL	DRAIN DOWN	DISCHARGE PRESSURE	GPM	START TIME
80'	30	46	16	35	100	50
		51	21	30	133	00
Left set →		53	23	28	146	

REMARKS D/H - 45 PSI

MANUFACTURER	STAGE	S.N.	TOTAL HEAD	SIZE

LL NUMBER 643 BY [redacted] DA[redacted] 11-18-91

R LINE	STATIC LEVEL	PU[redacted] LEVEL	DRAIN DOWN	DISCHARGE PRESSURE	GPM	START TIME
80	30	40	10	40	100	25
		60	30	30	219	35
Left set at →		67	37	25	269	45

ARKS

Peak head 50 PSI

Left set at 25 PSI

By meter 220 GPM

11-18-91

new Shaft & Column removed oil tube

FACTURER	STAGE	S.N.	TOTAL HEAD	SIZE

WELL NUMBER	643	BY THOMAS/HUNTER			DATE 9-18-89	
AIR LINE	STATIC LEVEL	PUMPING LEVEL	DRAIN DOWN	DISCHARGE PRESSURE	GPM	START TIME
78	26	35	9	40	100	00
		45	19	35	137	10
		53	27	28	195	20
		58	32	20	239	30
		63	37	15	269	40

REMARKS dead head 57 PSI
meter reading 245

MANUFACTURER	STAGE	S.N.	TOTAL HEAD	SIZE

Camp Lejeune #7 Well 2nd Sunstrol
Corbin Construction

0'-10' Reddish Sandy Clay Soft.
10'-25' Soft Blue Clay
25'-70' Gray Sand loose & Soft
70'-155' White limestone Soft, with streaks of Soft Gray Sand
155'-180' Gray Sand loose
180'-240' White limestone hard streaks of Gray Soft Sand.
240'-265' White Hard limestone
265'-302' White limestone hard and streaks of Gray Soft Sand.

CORBIN CONSTRUCTION COMPANY
Camp LeJeune, North Carolina
Pumping Test Well No. 7
August 11, 1971

Static Level 18' 10"

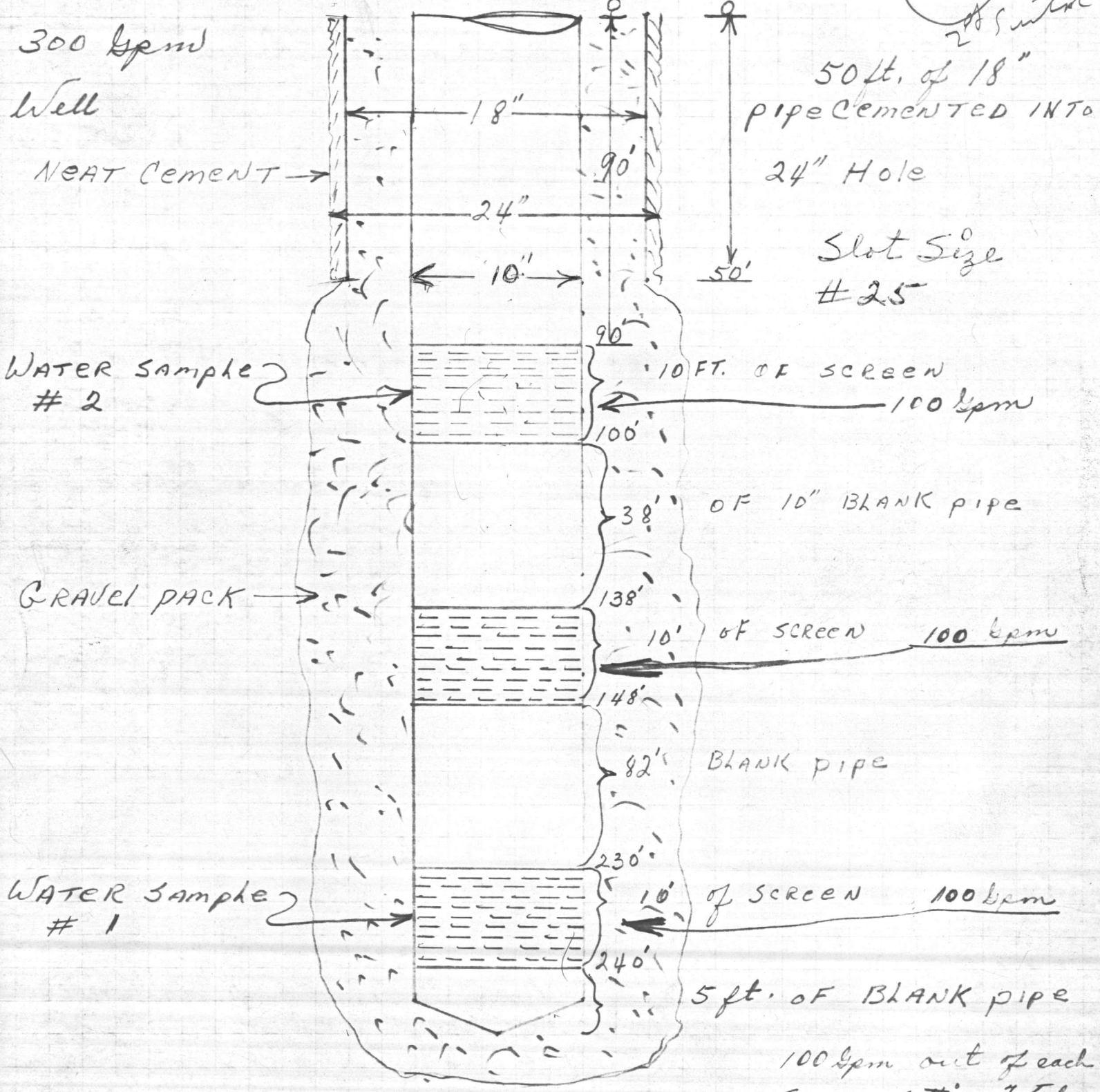
TIME	GPM	PUMPING LEVEL	TIME	GPM	PUMPING LEVEL
9:00	172		8:15	302	69' 0"
9:15	172	41' 8"	8:45	302	69' 1"
9:30	172	42' 6"	9:45	302	69' 6"
9:45	172	42'10"	10:45	302	69'10"
10:00	172	43' 7"	11:45	302	70' 0"
10:15	172	43' 8"	12:45	302	70' 2" (8/12/71)
10:30	172	43'11"	1:45	302	70' 6"
11:00	172	44' 1"	2:45	302	70' 8"
11:30	172	44' 6"	3:45	302	70' 1"
12:00	172	44' 5"	4:45	302	70' 0"
12:30	172	44' 7"	5:45	302	70' 2"
12:45	200	47'10"	6:45	302	70' 5"
1:00	200	48' 0"	7:45	302	70' 7"
1:15	200	48' 1"	8:45	302	70' 3"
1:45	200	48' 3"	9:45	302	70' 7"
2:15	200	48' 4"	10:45	302	70' 3"
2:45	200	48' 6"	11:45	302	70' 3"
3:15	200	48' 6"	12:45	302	70' 3"
3:30	250	56'10"	1:45	302	70' 7"
3:45	250	56'11"	2:45	302	70' 3"
4:00	250	57' 2"	3:45	302	70' 3"
4:30	250	57' 4"	4:45	302	70' 3"
5:00	250	58' 0"	5:45	302	70' 9"
5:30	250	58' 2"	6:45	302	70' 9"
6:00	250	58' 2"	7:45	302	70'10"
6:15	302	67' 9"	8:45	302	70'10"
6:30	302	67'11"	9:00	347	81' 8"
6:45	202	68' 4"	9:15	347	81'10"
7:15	302	68' 8"	9:30	347	82' 0"
7:45	302	68' 9"	10:00	347	82' 2"
			10:30	347	82' 3"
			11:00	347	82' 3"

Within 10' of Top of Screen Line
Top screen set at 90'

Corbin Construction Co. MARCH 19, 1971

Camp Lejeune N.C. Job # 40936 LAYNE ATLANTIC

PROPOSED SKETCH OF WELL #7

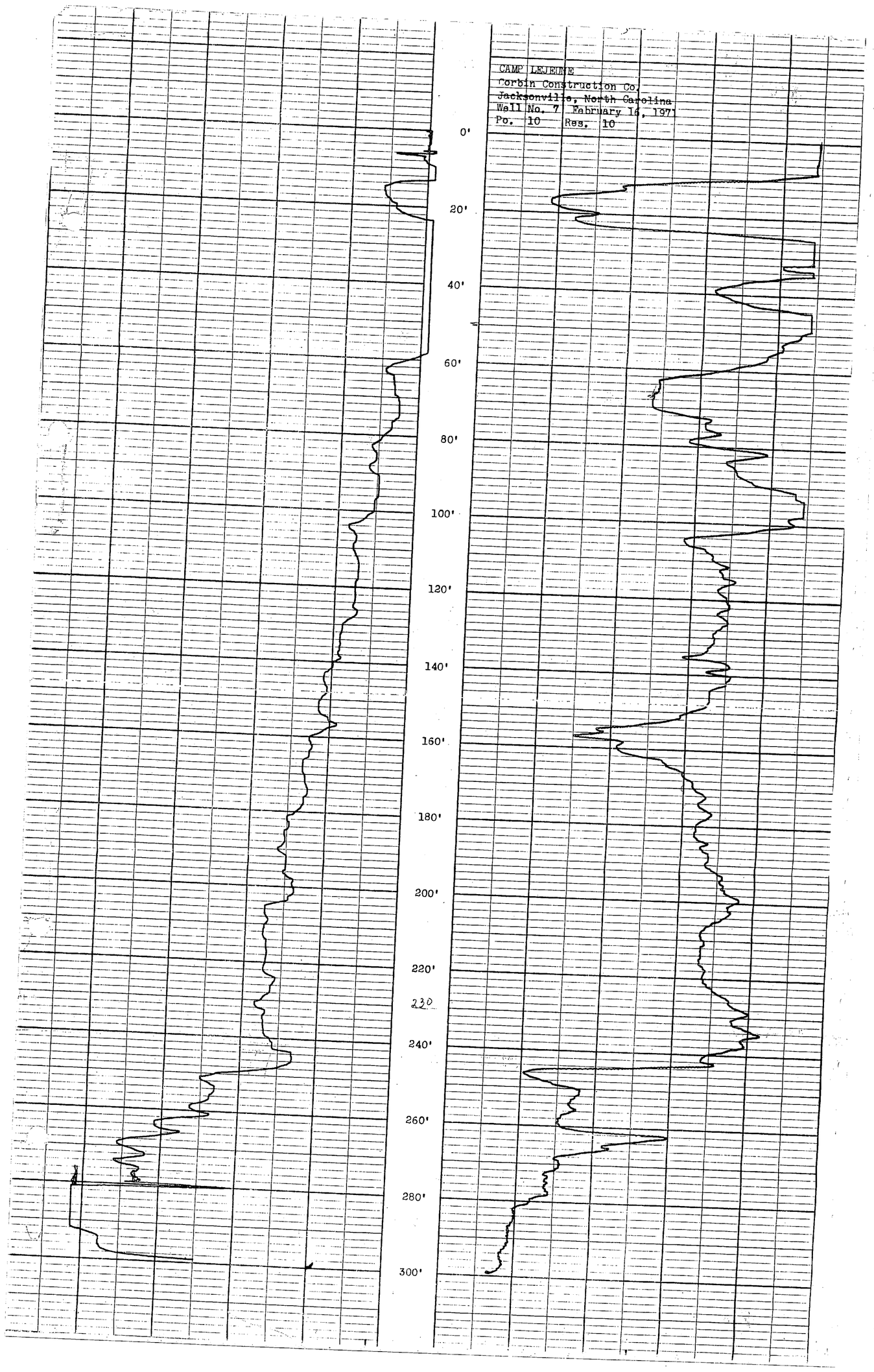


643

Static W. L.	P/2	Pressure	G.P.M.
	63	35	151
Lefton	66	33	172
	69'	30	191
	72'	28	210

D.R.
12-12-80

Air Line @ 70'


CAMP LEJEUNE
Corbin Construction Co.
Jacksonville, North Carolina
Well No. 7 February 16, 1971
Po. 10 Res. 10
0'
20'
40'
60'
80'
100'
120'
140'
160'
180'
200'
220'
230
240'
260'
280'
300'

Well # 7

Discharge head per section 11A, par. 11A.3.1	----	64
Pumping level @ 260 gpm	----	60
Total head	----	124

Pump

8" RKHC 4 stage 15 hp

CURVE NO. PB1812

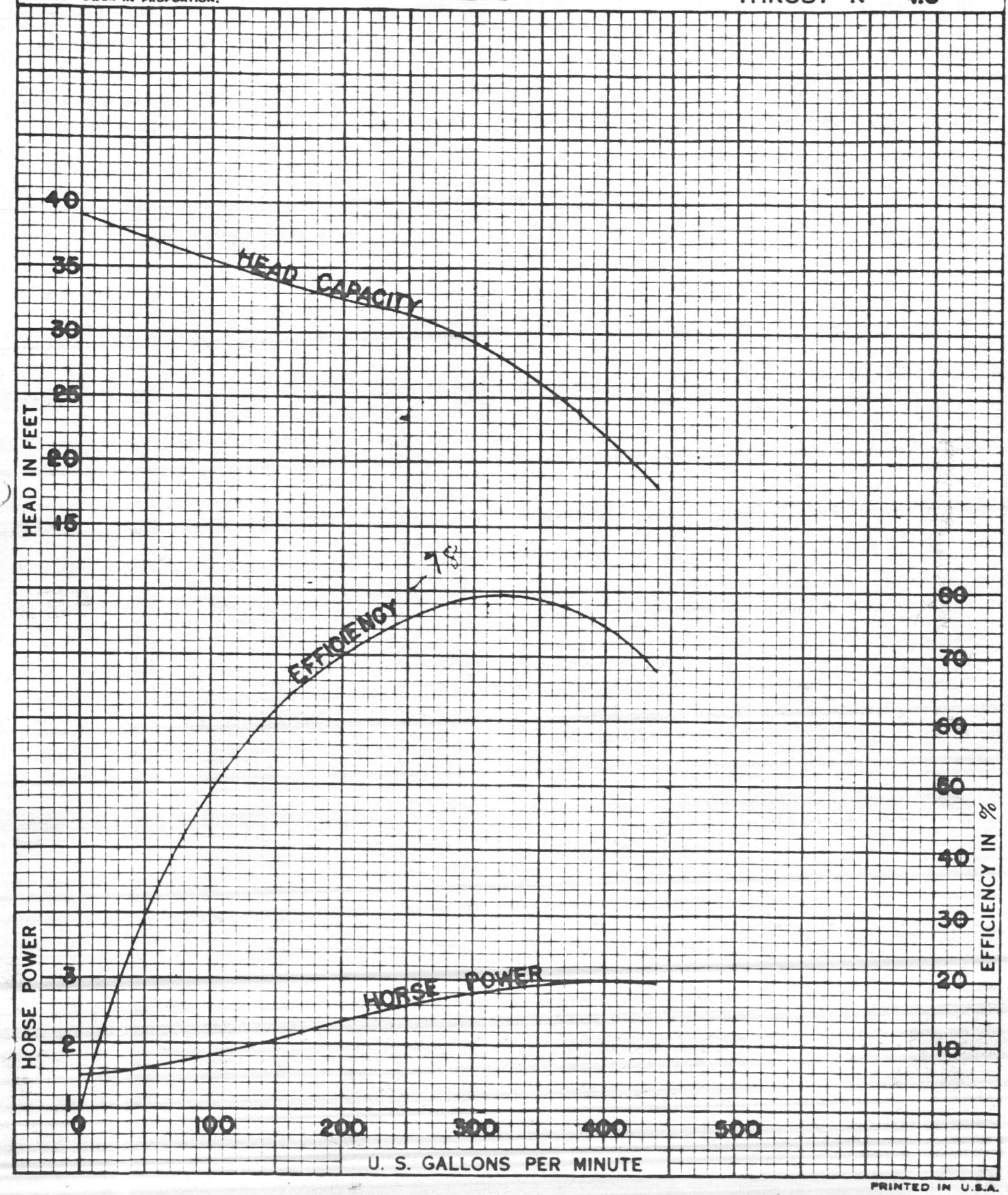
CHANGE EFFICIENCY AS FOLLOWS	NUMBER OF POINTS	FOR NUMBER OF STAGES
LOWER	5.0	1
LOWER	3.5	2
LOWER	2.0	3
LOWER	1.0	4

NOTE: ANY CHANGE IN EFFICIENCY CHANGES EITHER THE HEAD OR HORSE POWER IN PROPORTION.

SINGER
LAYNE & BOWLER DIVISION
MEMPHIS, TENNESSEE U.S.A.
Layne

8" RKHC
1750 RPM

SINGLE STAGE LABORATORY
HEAD & HORSE POWER
THRUST "K" = 4.0



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[illegible]ER ANALYSIS LABORATORY
802 Hamlet Highway
Bennettsville, South Carolina
29512

(803) 479-4639

#2

H.B. 670

Date: ~~January 29,~~ 1971

643

Report To: Layne Atlantic Co.
Norfolk, Va.

Date Analyzed: 1/29/71

Sample Number: Camp Lejeune #5
135-145

Analysis Results--Parts Per Million

Determination		Determination	
pH	7.3	Carbon Dioxide (CO_2)	30
Iron (Fe)	0.15	Total Acidity ($CaCO_3$)	47
Nitrate (NO_3)	Trace	Calcium Hardness ($CaCO_3$)	153
Fluoride (F)	0.3	Magnesium Hardness ($CaCO_3$))	28
Manganese (Mn)	0	Carbonate Hardness ($CaCO_3$)	181
Total Hardness ($CaCO_3$)	181	Noncarbonate Hardness ($CaCO_3$)	0
Chlorides (Cl)	12	Alkalinity (Phenolphthalein) ($CaCO_3$)	0
Sulfate (SO_4)	6.3	Carbonate Alkalinity ($CaCO_3$)	0
Phosphate (PO_4)	1.1	Bicarbonate Alkalinity ($CaCO_3$)	240
Magnesium (Mg)	4.5	Total Alkalinity ($CaCO_3$)	240
Calcium (Ca)	61.2	Total Dissolved Solids	210
Carbonate (CO_3)	0	Specific Conductance (micromhos at 25°)	350
Bicarbonate (HCO_3)	292	Appearance When Analyzed	Clear
Hydroxide (OH)	0	Odor When Analyzed	Not Objectionable
		Turbidity	0

Signed: W. P. Johnson
W. P. Johnson, Laboratory Director

Remarks:

Analytical Methods References: 'Standard Methods for the Examination of Water and Wastewater,' Twelfth Edition, 1965, APHA, AWWA and WPCF and 'Methods for Collection and Analysis of Water Samples,' Water Supply Paper 1454 (1960), U. S. Geological Survey, Washington, D. C.

WELL NUMBER 643		BY THOMAS/PHILLIPS			DATE 12-4-84	
AIR LINE	STATIC LEVEL	PUMPING LEVEL	DRAIN DOWN	DISCHARGE PRESSURE	GPM	START TIME 1038
78'	12'	31	19	42	104	1046
		35	23	38	128	1058
		39	27	34	159	1108
		45	33	30	192	1118
		50	38	26	219	1128
		52	40	23	236	1138
		53	41	20	32½	1148

REMARKS left set at 30 PSI 192 GPM

MANUFACTURER	STAGE	S.N.	TOTAL HEAD	SIZE

643
9-19-85

AL	S/L	P/L	D/D	PSI	GPM
78	37	47	10	42	104
		50	13	39	128
		55	18	35	151
		62	25	30	190

used direct reading gage

FORM A-4
(MAY '70)

U.S. DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
OFFICE OF WATER DATA COORDINATION
INVENTORY OF HYDROLOGIC DATA STATIONS
QUALITY OF WATER

APPROVED.
Budget Bureau No. 42-R1485
Approval Expires June 30, 1976

1. AGENCY CODE	2. TYPE	3. LATITUDE	4. LONGITUDE	5.
MC	Q	34° 43' 03" N	77° 21' 18" W	

6. AGENCY STATION NO.	7. STATION NAME
HP-643	HP-670-643

8. DRAINAGE BASIN CODE No.	Letter	9. STATE CODE	10. COUNTY CODE	11. COUNTY NAME
06	N	32	133	Onslow

12. PERIOD OF RECORD
Began 1972 Discontinued
Y ☐ Continuous Interruption Exceeds 1 Year

13.

14.

15. SITE

☐ 101 Stream ☐ 104 Reservoir ☒ 107 Well
☐ 102 Canal ☐ 105 Estuarine zone ☐ 108 Drain
☐ 103 Lake ☐ 106 Spring ☐ 109 Other

16. TYPES OF DATA AVAILABLE AND FREQUENCY OF MEASUREMENT (Enter appropriate number (1-8) beside each parameter to indicate frequency of measurement. For parameters telemetered, enter "T".)

1 Continuous
2 Seasonal
3 Daily
4 Weekly
5 Monthly
6 Quarterly
7 Annual
8 Other Periodic

Physical

311 ___ Temperature
312 ___ Specific conductance
313 ___ Turbidity
314 ___ Color
315 ___ Odor
316 ___ pH (field)
317 8 pH (lab)
318 ___ Eh
319 ___ Suspended solids
320 ___ Other

Chemical

331 ___ Dissolved solids
332 8 Chloride
333 ___ Nutrients (nitrogen)
334 ___ Nutrients (phosphorus)
335 ___ Common ions
336 8 Hardness
337 ___ Radiochemical
338 ___ Dissolved oxygen
339 ___ Other gases
340 ___ Minor elements
341 ___ Pesticides (insecticides, herbicides, etc.)
342 ___ Detergents - MBS
343 ___ Biochemical oxygen demand
344 ___ Carbon (total, dissolved, etc.)

Biologic

361 ___ Coliforms
362 ___ Other micro-organisms (Benthic organism, phytoplankton, etc.)
363 ___ Other

Sediment

371 ___ Concentration (suspended)
372 ___ Particle size (suspended)
373 ___ Particle size (bed load material)
374 ___ Other

17. SUPPLEMENTARY DATA AVAILABLE FOR STATION

☐ 421 Surface water station ☐ 423 Water stage or level ☐ 425 Time of travel
☐ 422 Ground water station ☒ 424 Water discharge ☐ 426 Drainage area

18. STORAGE OF DATA

☐ 501 Published ☐ 503 Data on punchcard ☐ 505 Other
☒ 502 Not published ☐ 504 Data on magnetic tape, disc, data cell, etc.

19. INQUIRIES ABOUT DATA SHOULD BE SENT TO:

Office Base Maintenance Department, Utilities Division
Street No. Marine Corps Base
City, State, Zip Camp Lejeune, North Carolina 28542
City Code 0735

20. DATA ARE AVAILABLE TO PUBLIC ON REQUEST ☒ Yes ☐ No

21. OFFICE COMPLETING FORM
BASE MAINTENANCE DEPARTMENT

22. COMPILER'S NAME
BOB WILSON

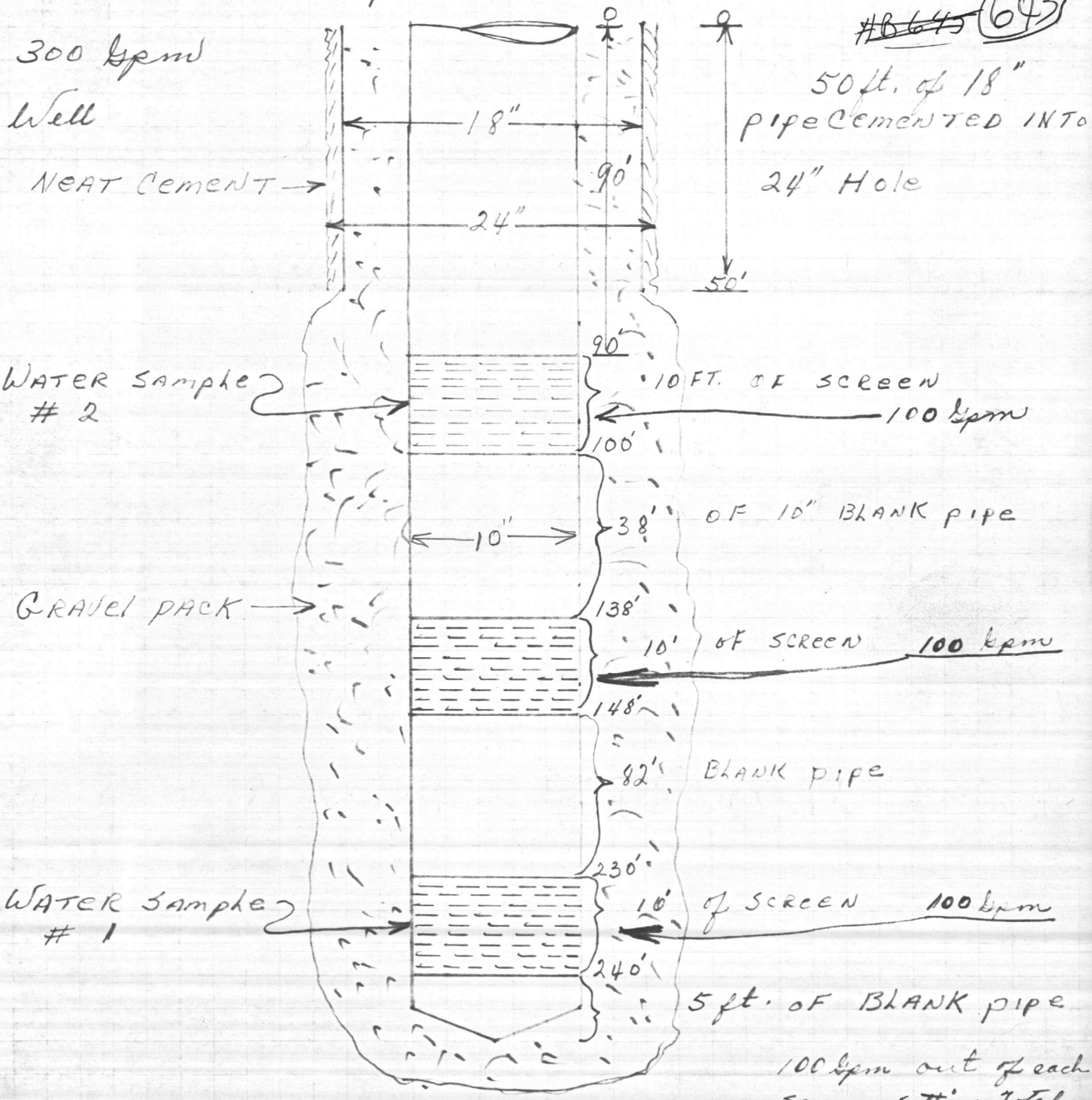
23. DATE
Month 12 Year 1976

Corbin Construction Co. [redacted] MARCH 19, 1971

Camp Lejeune N.C. Job # H0936 LAYNE ATLANTIC

PROPOSED SKETCH OF WELL # 7

~~#B645~~ 643



100 gpm out of each screen setting Total of 300 gpm. Well

Camp Le Jeune Well # 7 ~~[illegible]~~ 2/16/71
Carbon Const.

HB 645

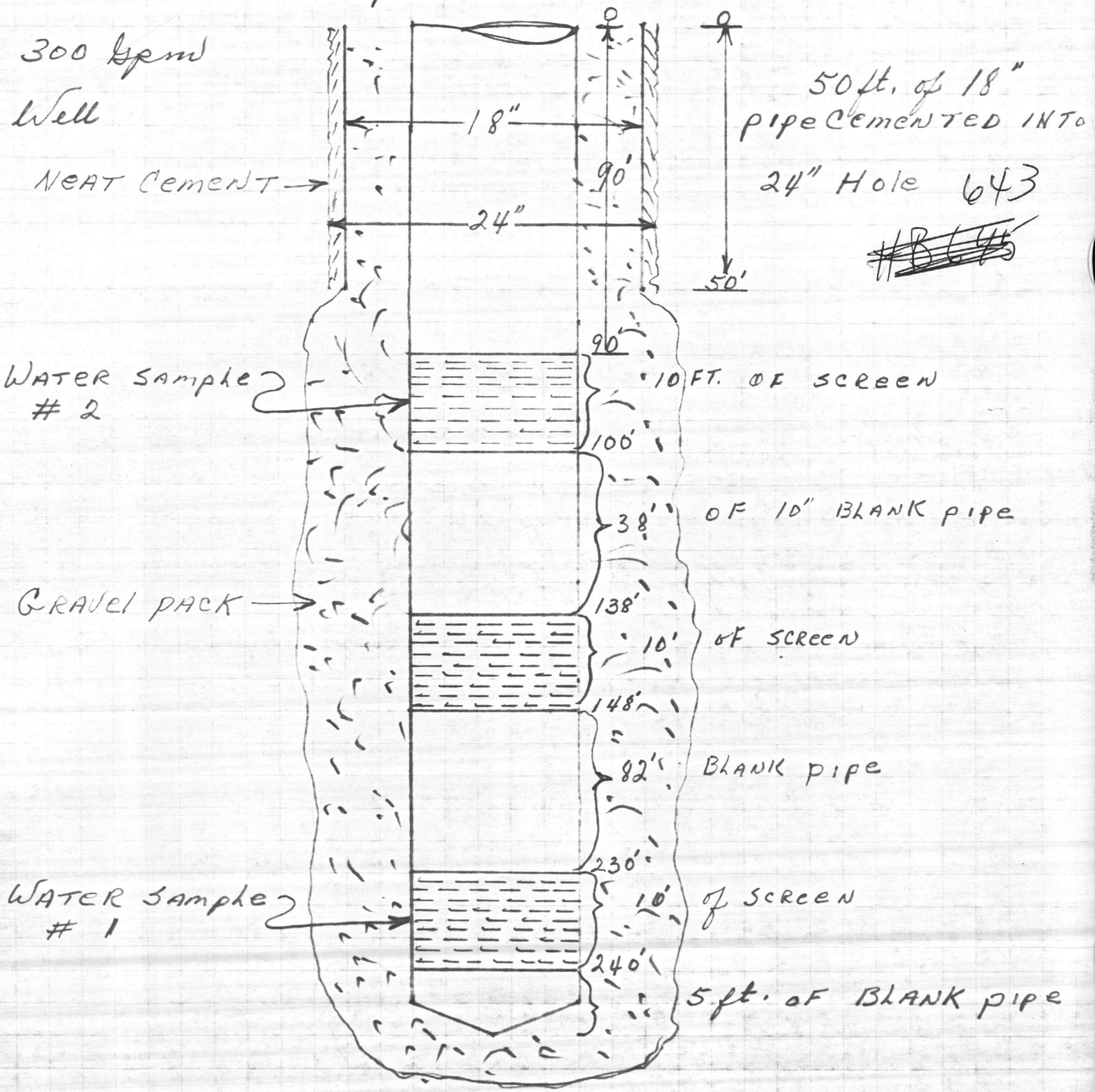
0-10	Sand Clay
10-25	Blue Clay
25-70	Sand
70-155	Limestone Sand
155-180	Sand
180-240	Sand Limestone
240-265	Hard limestone sand
265-302	Sand limestone

Logged, 2-19-71.

Corbin Construction Co. MARCH 19, 1971

Camp Lejeune N.C. Job # 40936 LAYNE ATLANTIC

PROPOSED SKETCH OF WELL # 7



H.B. 643 WELL #7